

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator CHEVRON U.S.A. INC.	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well ☐ Recompletion ☒ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate Name Change Effective 7-1-85

If change of ownership give name and address of previous owner: Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Harry Leonard</i>	Well No. <i>4</i>	Pool Name, including Formation <i>Blindery Gas</i>	Kind of Lease State, Federal or Fee <i>State</i>	Lease No. <i>B-1732</i>
Location Unit Letter <i>A</i> : <i>660</i> Feet From The <i>North</i> Line and <i>660</i> Feet From The <i>East</i> Line of Section <i>16</i> Township <i>21-S</i> Range <i>37-E</i> , NMPM, <i>Lea</i> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<i>Texas-New Mexico Pipeline Company</i>	<i>Box 1510 Midland TX 79701</i>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<i>Northern Natural Gas Company</i>	<i>Box 308, Omaha, Nebraska 68101</i>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<i>G 16 21-S 37-E 76</i>

If this production is commingled with that from any other lease or pool, give commingling order number: *PC-391*

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION

APPROVED *AUG - 7 1985*, 19
BY *James A. Taylor*
TITLE *DISTRICT 1 SUPERVISOR*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable (for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Form C-101
Revised 12-1-

30. Indicate Type of Lease
State ☒ Fee ☐

31. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: <u>Dual</u>	7. Unit Agreement Name
2. Name of Operator <u>Chevron U.S.A. Inc.</u>	8. Term of Lease (year) <u>Harry Leonard duct-E</u>
3. Address of Operator <u>P. O. Box 670, Hobbs, NM 88240</u>	9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Filing and Pool, or Wildcat <u>Blindery + Subh</u>
15. Elevation (Show whether D.F., K.T., G.R., etc.) <u>3475' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/ tbg + pkv. Perf 5945' + 5915' w/ (4) JH. Spot 500 gals
15% NEFE, lost acid in upper perf. Pump 250 gals
15% NEFE, flush to perfs. AP 2500 @ 7.5 BPM. Swab.
Trac w/ 7000 gals pad, 18,000 gals 15% NEFE. AP 3500 @
17 BPM. GIH w/ prod tbg. GIH w/ drill plug, set SN @
5986'. GIH w/ pmp + rods. Fish drill plug out of L.S.
Electrify well. Blindery was C1, now ppg 9 BW, 10 BW
w/ gas TSTM. Subh flowing NG. Work performed 6-6-85
thru 7-8-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP Pite TITLE DIV. PETR. ENGINEER. DATE 7-17-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ DATE JUL 19 1985

CONDITIONS OF APPROVAL, IF ANY: