## POLTRBIBLE NEW MEXICO OIL CONSERVATION COMMISSION TAFE REQUEST FOR ALLOWABLE FIE Supersedes Old C-104 and C-1 Effective 1-1-65 AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS D OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Gulf Oil Corporation Box 670, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Subject well reclassified from Blinebry Recompletion Dry Gas oil to Blinebry gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee State Harry Leonard (NCT-E) Blinebry Gas 660 Feet From The North Line and 660 Feet From The **East** Line of Section Township 21-S Range 37-E , NMPM, LEA III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas . . . . Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Northern Natural Gas Company Box 308, Omaha- Nebraska 68101 Twp. If well produces oil or liquids, P.ge. 16 21-S | 37-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA PC-391 Gas Well New Well Workover Deepen Designate Type of Completion - (X) Plug Back | Same Res'v. Diff. Res'v. Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

1974

Araa Engineer

November 20.

OIL CONSERVATION COMMISSION

APPROVED\_

Lease No.

County

B-1732

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.