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U.S.G.S.			
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TRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	511.5	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE	4	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	TRANSPORTER OIL	_			
	GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Operator	<u> </u>			
	Gulf Oil Corporation				
	Address				
		eri an 99240			
	Reason(s) for filing (Check proper box		[Oth. (0]		
	1		Other (Please explain)		
	New We!1	Change in Transporter of:		isporter, effective	
	Recompletion	Oil Dry Go	September 1, 1972		
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name				
	and address of previous owner				
**	DECEMBRION OF WELL AND	Y IE A CYC			
41.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
			State, Federal	. =	
	Harry Leonard (NCT-E)	4 Tubb	Side, I edeldi	State B-1732	
	Location	•			
	Unit Letter A ; 660	Feet From The North Lin	se and 660 Feet From Th	ne_East	
		-			
	Line of Section 16 Tox	wnship 21-S Range 3	7-E, NMPM,	Lea County	
				шча	
777	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS.		
	Name of Authorized Transporter of Oil		Address (Give address to which approve	ed copy of this form is to be sent)	
	Texas-New Mexico Pipel		Box 1510, Midland, Texa		
			Address (Give address to which approve		
	Name of Authorized Transporter of Car Warren Petroleum Corpo	ration, LP	Box 1589, Tulsa, Oklaho	oma 74100	
	Northern Natural Gas Co	ompany			
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	Box 308 Omaha, Nebrask		
	give location of tanks.	G 16 21-S 37-E	Yes	Unknown	
	If this and desire is seemingled with	th that from any other lease or pool,	give commingling order number		
w	COMPLETION DATA	that from any other rease or poor,	give committigiting offer figures.	·	
4 .		Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on - (X)	1 1 1	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spadded	Bate compilificacy to From	Total Boptin		
	(0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	<u> </u>	m. 01/0. D.	T. V. D. J.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
\mathbf{v} .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil an	d must be aqual to or exceed top allow-	
	OIL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	Actual / tour Burning 1001				
		<u> </u>			
	GAS WELL		T		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
47	ODDOTOHOADE OF COMPLIANT	CONTINUE OF CONTINUES		TON COMMISSION	
VI.	CERTIFICATE OF COMPLIANC) E	APPROVED SEP		
				1 1972	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
	Commission have been complied wabove is true and complete to the	with and that the information given i	BY	Signed by	
	above is time and complete to the	post or my whomsease she persen	JOE D. Ramey Dist. I, Supv.		
			TITLEDist.	I, Supv.	
	~ ~ ~		l)	moliance with Bull F 1104.	

(Signature)

(Title)

(Date)

Area Engineer

August 31, 1972

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool to multiply

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LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
5555 AT 1011 CET 105			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE AND Effective 1-1-65			Effective 1-1-65	
U.S.G.S.	AUTHODIZATION TO TO			
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
				
TRANSPORTER CAS				
GAS				
OPERATOR OFFICE				
I. PRORATION OFFICE Operator				
Gulf Oil Corporation				
	(a)			
Box 670, Hobbs, New M		TO:1		
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well	Change in Transporter of:		ransporter, effective	
Recompletion	Oil Dry G	= September 1, 19	72	
Change in Ownership	Casinghead Gas Conde	ensate		
 If change of ownership give name 				
and address of previous owner				
II. DESCRIPTION OF WELL AND	D LEASE			
Lease Name	Well No. Pool Name, Including F		20000	
Harry Leonard (NCT-E) 4 Blinebry		State, Federa	or Fee State B-1732	
Location				
Unit Letter A	660 Feet From The North Lin	ne and 660 Feet From	The <u>East</u>	
Line of Section 16	Township 21-S Range	37-E , NMPM,	Lea County	
			M. M. Marie and M. M. Marie and M.	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
Texas-New Mexico Pipe		Box 1510, Midland, Texa		
Name of Authorized Transporter of C		Address (Give address to which appro		
	_		,	
Warren Petroleum Corp		Box 1589, Rulsa, Oklaho		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	C-11	
give location of tanks.	G 16 21-S 37-E	Yes	Unknown	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA				
Designate Type of Comple	tion — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
0 /1 .	i		ļ <u>l</u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
İ				
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11000 0120				
			+	
			<u> </u>	
			<u> </u>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft. etc.)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (r.tow, pump, gas it	(1) 0101/	
			L Chalia Str	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
1				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. and in the later and busy		,		
		011 0011055111	TION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE	11	TION COMMISSION	
		SEP SEP	1 1972	
I hereby certify that the rules and regulations of the Oil Conservation		W. L. WARD	eta Signed by	
Commission have been complied	with and that the information given	11	oe D. Ramey	
above is true and complete to the best of my knowledge and belief.			Olst. I, Supva	
		TITLE	Ner 1 orbal	
	111		compliance with But E 1104	
7.07	1/6.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	accey	wall this form must be accomps	nied by a tabulation of the deviation	
11	ghature)	tests taken on the well in acco	rdence with RULE 111.	
Area Engineer	r (11		

(Title)

(Date)

Area Engineer

August 31, 1972

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply