Gulf Oil Corporation

HOBBS PRODUCTION AREA

May 17, 1963

P.O. Box 2167

C. D. Borland AREA PRODUCTION MANAGER

> Re: Harry Leonard (NCT-E) No. 4 Section 16-215-37E, Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Dear Sir:

Gulf Oil Corporation hereby seeks administrative approval from the Oil Conservation Commission to complete the above referenced well as a Elinebry Oil, Tubb Gas and Drinkard Oil triple producer. This application is made in accordance with the provisions as stated in Statewide Rule 112-A, Section IV.

The well will be preduced as follows: Oil from the Drinkard Pool will be produced through the long string which is $2-3/8^{m}$ OD 4.7# 8 RT J-55 tubing. The Tubb Gas will flow through approximately 415^t of $2-3/8^{m}$ OD 4.6# Buttress thread tubing and then through an Otis crossover assembly into the casing annulus. Hinebry Oil production will flow through the Otis crossover assembly through $2-3/8^{m}$ OD 4.6# Buttress thread tubing to the surface.

Attached is the Application for Multiple Completion along with the diagrammatic sketches of the present and proposed installation and lease plat. Electrical logs, packer leakage tests and potential tests will be submitted after the installation has been completed.

Your approval of this application is respectfully requested by Gulf Oil Corporation.

Yours very truly, Original signed by C. D. Borland

C. D. BORLAND Area Production Manager

PHC:ptg Att'd.

ce: Oil Conservation Commission Hobbs, New Mexico



NEY EXICO OIL CONSERVATION COMMIS. ON

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Operator Date County 20 Golf Oil Commention Address Lease Box 23 ard (WT-BRange Townshite ction Location of Well 76 1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES_ NO 2. It answer is yes, identify one such instance: Order No. ; Operator, Lease, and Well No.; Tine 1141 -31. The following facts are submitted: Uppei Zore Intermediate Zone Lower Zone a. Name of Pool and Formation Rinebry 011 hbb Top and Bottom of ь. Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please mark YES ot NO) 4. In a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. Les b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. Les_c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with their correct mailing address. wede Petroleum Corp., Drever D. Monument, New Morie Gities Service Petrolaum Co., PO Box 97, Hobbs, New Marico Continental Oil Co., Bex 127, Hobbs, New Mexico unble Oil & Refinine Go., Box 2347, Hobbe, New Merico Pan American Petroleum Corporation, Box 68, Hobbs, New Newle 11 011 00,, Box 1861. 6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO • A . If answer is yes, give date of such notification May 17, 1963 CERTIFICATE: I, the undersigned, state that I am the Area Production Manager. of the Galf Oil Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. ORIGINAL SIC C. D. DORL ... Signature Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard protation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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