NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBBS, NEW MEXICO

		DATE April 27, 1954
то	:	Gulf Oil Corp.
		Box 2167, Hobbs, New Mexico
GE	NTL	EMEN:
Fo	rm	C-104 for your Harry Leonard "E" 4-BL-T A 16-21-37 Tubb LEASE WELL S.T.R. POOL
ha	s b	een approved, however, since this well is:
()	An unorthodox location,
()	Located on an unorthodox proration unit,
()	Outside the boundaries of a designated pool,
it	wi	ll be necessary for you to;
()	Comply with the provisions of Rule 4 of Commission Order
()	Comply with the provisions of Rule 7 of Commission Order
()	File Form C-123
Pe	ndi	ng further Commission action this unit will be assigned an acre
al	low	able.
	Nor	mal 160 acre unit
		Stanley J. Stanley A. L. Porter, Jr. Proration Manager

ALP/pb

cc/ Transporter

PB

. - Jean Lobert John

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Market Committee Com The Committee Commit

NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBBS, NEW MEXICO

DATE April 27, 1954

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TO:	Q.	alf (011 (orp.									
	P	. 0.	Box	2167	Hobb	, New	Mexico	•					
GEN	TLE	MEN:	1										
For	m C	-104	for	your	Harry	Leona	rd "E"	#4-BI-1	A 16	-21-37		Blinebr	·y
				•	LEA			WELL	S.T.	.R.		POOL	
has	be	en e	pp r o	ved, he	wever,	since	this w	ell is:					
()	An u	no r t	hodox]	ocation	, وا	-						
()	Loca	ted	on an 1	northod	ox pro	ration	unit,					
()	Outs	side	the bo	ındaries	of a	design	ated pool	l,				
it	wil	11 b∈	nec	essary	for you	to;							
()	Comp	oly w	ith the	provis	sions c	f Rule	4 of Co	mmissi	on Order			
()	Comp	oly w	ith the	provis	sions o	of Rule	7 of Co	mmissi	on Order	·		
()	File	For	m C-12	3								
Per	dir	ng fi	ırthe	r Comm	ission a	ction	this v	nit will	be as	signed ε	an _		_ acre
all	.OW8	able.	•										
	Nor	mal	16 0 (r e re ui	it								
								Stanley	J. 94-	เทโดช			
								A. L. Po		•			
								Proratio	•				
ALI	/pl	b											

PBesin

cc/ Transporter

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE. APR 25 AM 7:40

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	SIE MID MITCHIE GAS
Company or Operator. Gulf Oil Corporation	Lease Harry Leonard "E"
Address Hobbs, New Hexico (Local or Field Office)	Fort Worth, Texas (Principal Place of Business)
\	T 21-8 , R 37-E , Pool Blinebry Gas
County Kind of Lea	ase: Patented
If Oil well Location of Tanks	<u>, </u>
Authorized Transporter. Permian Basin	Pipeline Company Address of Transporter
Hobbs, New Mexico	Cmaha, Nebraska. (Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
REASON FOR FILING: (Please check proper box)	······································
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks) Recompletion
REMARKS:	
Filed in compliance with Rule 12 of	of Order R-372-A
The undersigned certifies that the Rules and Regul	ations of the Oil Conservation Commission have been complied with.
Executed this the 22nd day of day	Apr 11 19.54
	Gulf Oil Corporation
Approved, 19	By 7.W. Rhoach T. W. Rhoads
By Canley	Title Division Gas and Gasoline Supervisor
Title	••••••

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NE. MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE OFFICE OCC New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to apply completed Oif of 40 well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

no me stoci	taliks. Oa	a must be rep	ported on 15.025 paid at o	Fort Worth, To	XAS .	4-22-54
			÷	(Place)		(Date)
		. •	G AN ALLOWABLE FO			
alt off	Corpora	tion	Harry Leonard (Lease		Bl-T in	1/4 1/4
	npany or Op		T. 21-8 , R. 37-8	•	Blincher G	B d D
(Unit)		,	, 1 , K, K	, NWIPWI.,		F00
`			County. Date Spudded	9-25-48	., Date Completed	3-30-54 as
Please	e indicate	location:	County. Date Spudded Recompletion star	ted 3-15-54	•	Gas-Gas Dual
		•	Elevation, 3475!	Total Depth	66991	P.B. 63401
					_	Blinebry
			Casing Perforations	5585-5640' az	d 5660-5720'	01
			Depth to Casing sho	e of Prod. String		
			Natural Prod. Test		•••••••••••	BOPD
			based on	bbls. Oil in	Hrs.	Mins
		•••••	Test after acid or sh	ot	***************************************	B OPD
Casing a Size	and Cement Feet	ing Record Sax	Based on	bbls. Oil in	Hrs.	Mins
13-3/8"	297	300	Gas Well Potential	Flow rate on in back pressure of	itial test 2,0 of 1175 psi	80 NCF/Day at a
9-5/8"	2800	1300	Size choke in inches	S		1/11/72
7*	6645	700		· ·	•	······································
			Transporter taking (Oil or Gas: Pormis	n Basin Pipeli	ne Company
emarks:	Filed	in compli	ance with Rule 12	of Order R-372-4		
					1	
	y certify th AP	nat the inform 유급 195	mation given above is tru		best of my knowled L1 Corporation	ge.
pproved	<i>r</i> vi	1 , 1, 1 ≥ 1000	, 19	WHEA V	(Company)or Operat	:op)
OI	L CONSE	RVATION (COMMISSION	By:	(Signature)	T. W. Rhoads
y:		Itan	Ley		Gas and Gasoli ommunications regar	
itle	1	लाल व्यवस्था है हैं	-{/		Oil Corporatio	
				Address Hobb	, New Mexico	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico HODBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any complete Oil or Gas well. Submit this form in QUADRUPLICATE. 1854 APR 25 APR

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		Park Hankle Barran
ddress. Robbs Rev Rest. Ge (Local or Field Office)	·····	Fort Worth, Texas (Principal Place of Business)
Jnit, Well(s) No. 4 BL-7	, Sec16	, T. 21-8 , R. 37-2 , Pool Tubb Gas
ounty	Kind of Lease:	Patented
Oil well Location of Tanks		······································
uthorized Transporter Pornian Basin	Pipeline Co	Address of Transpor
Hobbs, New Mexico	,	Omaha, Hebraska (Principal Place of Business)
	_	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural (
		•
EASON FOR FILING: (Please check prop		
EW WELL		CHANGE IN OWNERSHIP
HANGE IN TRANSPORTER		OTHER (Explain under Remarks). Recompletion
EMARKS:		
Filed in compliance with	Bule 12 of	Onder R_373A
Filed in compliance with	a Rule 12 of	Order R=373=A
Filed in compliance with	a Rule 12 of	Order R=373=A
Filed in compliance with	a Rule 12 of	Order R=373=A
Filed in compliance with	a Rule 12 of	Order R=373=A
The undersigned certifies that the Rules	and Regulation	s of the Oil Conservation Commission have been complied w
The undersigned certifies that the Rules	and Regulation	s of the Oil Conservation Commission have been complied w
The undersigned certifies that the Rules Executed this the 22-4	and Regulation	s of the Oil Conservation Commission have been complied w
The undersigned certifies that the Rules Executed this the 220d	and Regulations	s of the Oil Conservation Commission have been complied w. April 19.54. Gulf Oil Corporation
The undersigned certifies that the Rules Executed this the 22-4	and Regulations	s of the Oil Conservation Commission have been complied w
The undersigned certifies that the Rules Executed this the 22nd Approved OIL CONSERVATION COMMIS	and Regulations	s of the Oil Conservation Commission have been complied w. April 19.54. Gulf Oil Corporation

INSTRUCTIONS

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- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NE.. MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to preprint of Ca3 9cll. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Fort Worth, Texas 4-22- (Place) (Da	
E ARE H	EREBY R	EQUESTIN	ING AN ALLOWABLE FOR A WELL KNOWN AS:	ite)
Gulf 0	11 Corpo	ration	Harry Leonard "E" , Well No. 4 BL-T , in NE 1/4	IE 1/4
(Cor	npany or Op	erator)	(Lease)	
(Unit)	, Sec.	TO	Tubb Ges , R 37-3 , NMPM., Tubb Ges	Poo
. ,		***************************************	County Data Smidded 9-25-48 Day C 1 1 3-30-54	A.S.
	e indicate l		County Date Spudded 9-25-48 , Date Completed 3-30-54 Rescriptation started 3-15-54 Ges-Ges	Duel
		0	Elevation. 34751 Total Depth. 66991, P.B. 634	ю .
-			Top oil/gas pay	••••
			Casing Perforations: 6180-6290	01
			Depth to Casing shoe of Prod. String	••-
			Natural Prod. Test	BOPD
			based onbbls. Oil inHrs	Mins
	•	••••••	Test after acid or shot	Bo pd
Casing a	and Cementi Feet	ng Record Sax	Based onbbls. Oil inHrs	Mins.
3-3/8*	297	300	Gas Well Potential Flow rate on initial test 4,870 MCF/Day	rat a
-5/8*	2800	1300	Size choke in inches	
			Date first oil run to tanks or gas to Transmission system:	
7*	6645	700	Transporter taking Oil or Gas: Permian Basin Pipaline Company	
			Transporter taking Oil or Gas:	
marks:	File	d in comp	pliance with Rule 12 of Order R-373-A.	
	r certify tha	at the inform	rmation given above is true and complete to the best of my knowledge.	*********
proved	. ६ <i>८</i> ००	\$, 19 Gulf Oil Corporation (Company or Operator)	
9ri	CONSER	YATION (Rhoed
W . (1. 1.	anless	Title Division Gas and Gasoline Supervi	iace
1-	<i>y</i>	.v.vvg	Send Communications regarding well to:	
le		<i>ff.</i>	Name Gelf Oil Corporation	
			Address Hobba, New Mexico	