NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE April 27, 1954

TO: Gulf Oil Corp.

Box 2167, Hobbs, New Mexico

GENTLEMEN:

Form C-104 for your Harry Leonard "E" (LEASE) 4-BL-T (WELL) A 16-21-37 (S.T.R.) Tubb (POOL)

has been approved, however, since this well is:

GAS- GAS DUAL

( ) An unorthodox location,

( ) Located on an unorthodox proration unit,

( ) Outside the boundaries of a designated pool,

it will be necessary for you to;

( ) Comply with the provisions of Rule 4 of Commission Order_____

( ) Comply with the provisions of Rule 7 of Commission Order_____

( ) File Form C-123

Pending further Commission action this unit will be assigned an _____ acre allowable.

Normal 160 acre unit

Stanley J. Stanley
A. L. Porter, Jr.
Proration Manager

ALP/pb

cc/ Transporter

PB

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE April 27, 1954

TO: Gulf Oil Corp.

P. O. Box 2167 Hobbs, New Mexico

GENTLEMEN:

Form C-104 for your Harry Leonard "E" (LEASE) #4-BL-T (WELL) A 16-21-37 (S.T.R.) Blinebry (POOL)

has been approved, however, since this well is:

( ) An unorthodox location,

( ) Located on an unorthodox proration unit,

( ) Outside the boundaries of a designated pool,

it will be necessary for you to;

( ) Comply with the provisions of Rule 4 of Commission Order_____

( ) Comply with the provisions of Rule 7 of Commission Order_____

( ) File Form C-123

Pending further Commission action this unit will be assigned an _____ acre allowable.

Normal 160 acre unit

Stanley J. Stanley
A. L. Porter, Jr.
Proration Manager

ALP/pb

cc/ Transporter

PBasin

(Form C-110)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE 1954 APR 26 AM 7:40

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Harry Leonard "E"

Address Hobbs, New Mexico (Local or Field Office) Fort Worth, Texas (Principal Place of Business)

Unit A, Well(s) No. 4 BL-T, Sec. 16, T. 21-S, R. 37-E, Pool Blinebry Gas

County Lea Kind of Lease: Patented

If Oil well Location of Tanks

Authorized Transporter Permian Basin Pipeline Company Address of Transporter

Hobbs, New Mexico (Local or Field Office), Omaha, Nebraska (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are None

%

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) Recompletion ☒

REMARKS:

Filed in compliance with Rule 12 of Order R-372-A

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of April 19 54

Gulf Oil Corporation

By T. W. Rhoads T. W. Rhoads

Title Division Gas and Gasoline Supervisor

Approved APR 26 1954, 19

OIL CONSERVATION COMMISSION

By A. J. Stanley

Supervisor District I

Title

(See Instructions on Reverse Side)

(Form C-110)
(Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes
(a) The transporter is changed or
(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

(Form C-104)
(Revised 7/1/52)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC
1954 APR 26 AM 7:40

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
x Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas (Place) 4-22-54 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation (Company or Operator) Harry Leonard "E" (Lease), Well No. 4 BL-T, in NE ¼ NE ¼,
A (Unit), Sec. 16, T. 21-S, R. 37-E, NMPM., Blinebry Gas Pool
County. Date Spudded 9-25-48, Date Completed 3-30-54 as Gas-Gas Dual
Recompletion started 3-15-54

Please indicate location:

			•

Elevation 3475' Total Depth 6699', P.B. 6340'

Top oil/gas pay 5585' Top of Prod. Form. Blinebry

Casing Perforations: 5585-5640' and 5660-5720' or

Depth to Casing shoe of Prod. String

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential Flow rate on initial test 2,080 MCF/Day at a back pressure of 1175 psi

Size choke in inches

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: Permian Basin Pipeline Company

Casing and Cementing Record

Size	Feet	Sax
13-3/8"	297	300
9-5/8"	2800	1300
7"	6645	700

Remarks: Filed in compliance with Rule 12 of Order R-372-A.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 1954, 19

OIL CONSERVATION COMMISSION

By: A. J. Stanley
Engineer District 1

Title

Gulf Oil Corporation
(Company or Operator)

By: T. W. Rhoads
(Signature)

T. W. Rhoads

Title Division Gas and Gasoline Supervisor

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Hobbs, New Mexico

(Form C-110)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE. 1954 APR 23 AM 7:39

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Harry Leonard "E"

Address Hobbs, New Mexico (Local or Field Office) Fort Worth, Texas (Principal Place of Business)

Unit A, Well(s) No. 4 BL-T, Sec. 16, T. 21-S, R. 37-E, Pool Tubb Gas

County Lea Kind of Lease: Patented

If Oil well Location of Tanks

Authorized Transporter Permian Basin Pipeline Company Address of Transporter

Hobbs, New Mexico (Local or Field Office), Omaha, Nebraska (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are None

%

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) Recompletion ☒

REMARKS:

Filed in compliance with Rule 12 of Order R-373-A

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of April 19 54

Gulf Oil Corporation

Approved APR 1954, 19

OIL CONSERVATION COMMISSION

By T. W. Rhoads T. W. Rhoads

Title Division Gas and Gasoline Supervisor

By D. G. Stanley

Title

(See Instructions on Reverse Side)

(Form C-110)
(Revised 7/1/52)

INSTRUCTIONS

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(Form C-104)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC
1954 APR 26 AM 7 39

New Well
x Recompletion

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Fort Worth, Texas (Place) 4-22-54 (Date)

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Lea County. Date Spudded 9-25-48, Date Completed 3-30-54 as Gas-Gas Dual
Recompletion started 3-15-54

Please indicate location:

			o

Elevation 3475' Total Depth 6699', P.B. 6340'

Top oil/gas pay 6180' Top of Prod. Form. Tubb

Casing Perforations: 6180-6290' or

Depth to Casing shoe of Prod. String

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential: Flow rate on initial test 4,870 MCF/Day at a back pressure of 1350 psi.

Size choke in inches

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: Permian Basin Pipeline Company

Casing and Cementing Record

Size	Feet	Sax
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Remarks: Filed in compliance with Rule 12 of Order R-373-A.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 26 1954, 19

OIL CONSERVATION COMMISSION

By: S. J. Stanley

Title

Gulf Oil Corporation
(Company or Operator)

By: T. W. Rhoads (Signature) T. W. Rhoads

Title Division Gas and Gasoline Supervisor

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Hobbs, New Mexico