

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard Act E
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 21S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Repair Csg

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/ production cmt. Set RBP @ 6465' dump 254 frac sand on RBP. found leak @ 5348'-5300'. Set cmt retainers @ 5223' test csg 500#. Pump 200 sl Class "C". Squeeze to 2100#. Tag cmt @ 5218'. Drill Cmt + cmt retainer to 5326'. fish hole clean. Test squeeze 500#, OK. Perf 5 1/2" csg @ 2850' w/ (4) 1/2 JH. Set cmt retainers @ 2782'. Pump 250 sl Class "C" w/ 1/2 gel. + 200 sl Class "C" neat. Squeeze to 1000#. Tag cmt @ 2772'. Drill cmt retainer + cmt to 2865'. Test squeeze 500#, OK. Circ sand off RBP + POH. GIN up rods, pump + tag. Ppg 580, 55BW, 70 MCF gas in 24 hrs. Before, well was closed in. Complete after repairing csg leak + returning to production 8-8-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **RDP Rite** TITLE **AREA ENGINEER** DATE **8-9-83**
ORIGINAL SIGNED BY **JERRY SEXTON** DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 11 1983

RECEIVED
AUG 10 1983
C.C.D.
HOBBS OFFICE

OIL CONSERVATION DIVISION

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B-1732	
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Harry Leonard (NCT-E)	
9. Well No.	
5	
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12. County	
Lea	

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Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240
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UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.

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TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
PLUG AND ABANDON ☐	OTHER ☐
CHANGE PLANS ☐	
OTHER <u>Repair Casing</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 6470', cap with 10' sand. Locate casing leak from RBP to surface. Set cement retainer 75' above casing leak. Cement as necessary. Drill out cement retainer and cement. Test casing 500#. Clean out to RBP. POH with RBP. GIH with 2-7/8" tubing, rods and pump.

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDPitre TITLE Area Engineer DATE 5-6-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAY 9 1983

CONDITIONS OF APPROVAL, IF ANY: