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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1732</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Harry Leonard (NCT-E)</b>
9. Well No. <b>5</b>
10. Field and Pool, or Wildcat <b>Drinkard</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>H</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3481' GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8220' TD, 6707' PB.

Pulled producing equipment. Set cement retainer at 6707' and squeezed Wantz Abo perforations 6745' to 7229' with 150 sacks of Class C cement. Reversed out approximately 10 sacks. Maximum pressure 1150#. Held 1000#, 30 minutes, OK. Perforated Drinkard zone in 5-1/2" casing with 4, 1/2" JHPF at 6484-86', 6527-29', 6586-88', 6608-10' and 6661-63'. Ran Baker Model R packer on 2-7/8" tubing and set at 6415' with 14,000# compression. Treated new perforations with 1600 gallons of 15% NE acid and frac treated with 10,000 gallons of gel water and 25,000 gallons containing 1 to 2# SPG. Flushed with 1900 gallons of gel water. Maximum pressure 3700#, minimum 3100#, ISIP 1550#, after 15 minutes 1400#. AIR 15.1 BPM. Flowed and cleaned up. Closed well in pending gas line connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Area Engineer</u>	DATE <u>November 27, 1974</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY: <u>Oil &amp; Gas</u>		