			_
NO. OF COPIES RECE	IVED		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			_
LAND OFFICE			
IRANSPORTER	OIL		
THANSPORTER	GAS		_
OPERATOR			_
PRORATION OF	FICE	<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Separate Forms C-104 must be filed for each pool in muit

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Ì	FILE		AND	Eliteritte 1-1-03			
	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS			
}	LAND OFFICE						
	TRANSPORTER GAS						
	OPERATOR						
1.	PRORATION OFFICE Operator						
	Gulf Oil Corporation						
	Address Nov. Mor. Mor.	wise 88240					
	Box 670, Hobbs, New Mex Reason(s) for filing (Check proper box)	K100 08240	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas		ansporter, effective			
	Change in Ownership	Casinghead Gas Condenso	rte February 9, 1972	•			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	mation Kind of Lea	se Lease No.			
	Lease Name	5 Loop 18 Monto	Curtin Carlos	ral or Fee State 27179			
	Harry Leonard (NCT-E)	J Hoop to Homeo	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	Unit Letter H ; 231	O Feet From The North Line	and 330 Feet From	The <u>East</u>			
	1.0	nship 21-S Range 3	7-Е , _{NMPM} , <u>Lea</u>	County			
		CAC CAC					
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Aidress (Give address to which appr	oved copy of this form is to be sent)			
	The Permian Corporatio	n	Box 3119, Midland, To	exas 79701 roved copy of this form is to be sent)			
	Name of Authorized Transporter of Casi	inglicad car					
	Warren Petroleum Corpo	ration Unit Sec. Twp. P.ge.	Box 1589, Tulsa, Okla Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.	G 16 21-S 37-E	Yes	February 21, 1970			
	If this production is commingled with	n that from any other lease or pool, g	ive commingling order number:				
IV	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v			
	Designate Type of Completion		i I				
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.			
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Fragority Comments					
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	11022 3722						
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load on th or be for full 24 hours)	oil and must be equal to or exceed top allo			
•	OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Date First New Oil Run To Tanks	Date 3: 1333		Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	Choke 3126			
		Oil-Bbls.	Water-Bbls.	Gas-MCF			
	Actual Prod. During Test						
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Langth of Test					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			OU CONSER	VATION COMMISSION			
V	I. CERTIFICATE OF COMPLIAN	CE	EE C	10 1972			
	The same and the sules and	regulations of the Oil Conservation	APPROVED	0: 0: 0:			
		with and that the information given e best of my knowledge and belief.					
	above is true and complete to the	· -	TITLE	Dist. I, Supv.			
		•	This form is to be filed	in compliance with RULE 1104.			
	Mun, At	11 ()	If this is a request for a	llowable for a newly drilled or deeper			
	(Sign	iature)	well, this form must be acco	ccordance with RULE 111.			
	Petroleum Engineer		All sections of this form	n must be filled out completely for all divided wells.			
	•	itle)		T TT TIT and WI for Changes of Owl			
	February 9, 1972	Pate)	Il mell name of Dimper, or trans	sporter, or other such change of condit			

(Date)

RELEIVED

FEB 1272 OIL CONSERVATION COMM. HOBBO, I. C.

NO. OF COPIES REC	EIVED	İ	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
PRANSPORTER	GAS		
OPERATOR			
PRORATION OF	[

.EW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

ALITHOPIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

\vdash	0.3.6.3.	- AUI	HUK!	ZATION	IOIKA	NOPURI	DIE AND	MATURAL	7A3	1076
-	LAND OFFICE	4								24 1970
	TRANSPORTER GAS	-							1 60	
+	OPERATOR	1								
Ŀ	PRORATION OFFICE	1		·						
L	Gnlf Oll Corporation									
1	Box 670, Hobbs, New Mar	xico 882	2ho							
F	Reason(s) for filing (Check proper box	:)				(Other (Pleas	e explain)		
:	Vew Well		je in Tr	ansporter		_		ه)
1	Recompletion	Oil							ec #146	
Ľ	Change in Ownership	Casin	griead (Conden		2-21-	10		
	change of ownership give name nd address of previous owner									
	ESCRIPTION OF WELL AND	LEASE	No. Po	ol Name.	Including Fo	ormation		Kind of Leas	e	Lease No.
- 1 -	Lease Name Harry Leonard (NCT-E)	5		_	Montoya			State, Federa	n or Fee State	27179
	Location									
	Unit Letter H ; 231	.0 Feet	From T	The RO	rth_Lin	e and 3	0	Feet From	The East	
	Line of Section 16 To	ownship	21-3		Range	37-E	, NMP	d. Los		County
L										
. <u>r</u>	ESIGNATION OF TRANSPOR	TER OF	DIL A	ND NAT	URAL GA	S Address //	line address	to which appro	oved copy of this form	is to be sent)
	Name of Authorized Transporter of O			lensate [_	1				
Ļ	Admiral Crade Oil Corp Name of Authorized Transporter of Co	resinghead Go	is T	or Dry (Gas 📋	Address (Give address	to which appro	ved copy of this form	is to be sent)
	Warren Petroleum Corpo	ration				Box 1		sa, Oklai		
	If well produces oil or liquids, give location of tanks.	Unit	Sec.	218	Rge.	Is gas act	naily connec	ted?	February 21,	1970
L	f this production is commingled w	ith that from	m any o	other lea	se or pool,	give comm	ingling ord	er number:		· · · · · · · · · · · · · · · · · · ·
. ر	COMPLETION DATA		Oil		Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res
	Designate Type of Complet	ion = (X)	1	!		! !	i . <u>i</u>		i i	i l
	Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
-	Perforations					<u> </u>			Depth Casing Shoe	<u></u>
	- errorations								·	,
					ASING, AN	CEMENT	DEPTH		SACKS	CEMENT
-	HOLE SIZE	CA	SING &	TUBING	3 SIZE	 	DEFIN.	, ,		
ŀ										
-										
				-		<u> </u>	4	luna adda da d	1 and must be assisted	or expeed too old
	TEST DATA AND REQUEST I	FOR ALL	OWABI	LE (Te ab	est must be a le for this d	epth or be fo	r full 24 hou	rs)	l and must be equal to	or exceed top dit
Ī	Date First New Oil Run To Tanks	Date of 7	rest.			Producing	Method (Fla	ow, pump, gas	lift, etc.)	
						Casing P	regaute		Choke Size	
	Length of Test	Tubing P	reasure	•		Casing Pi	. 400 m A			
-	Actual Prod. During Test	Oil - Bble	ı,			Water - Bb	ls.		Gas-MCF	
•										
r	Actual Prod. Test-MCF/D	Length o	f Test			Bbls. Cor	ndensate/MM	CF	Gravity of Conden	sate
	.,-,						<u> </u>			
ŀ	Testing Method (pitot, back pr.)	Tubing F	Lessure	(Shut-i	in)	Casing P	ressure (Sh	nt-1n)	Choke Size	
L I.	CERTIFICATE OF COMPLIANCE				OIL	CONSERV	ATION COMMISS	SION		
					APPROVED			<u>)</u> , 19		
I hereby certify that the rules an Commission have been complied		with and	that th	ie intorm	ation given	II.		0/ X	Am	
	above is true and complete to t	he best of	he best of my knowledge and belief.			BY	-> // \		y suppres	
							<u> </u>	SUPERMIS		/
	ORIGINAL S	SIGNED BY	•			(_{T1}	is form is	to be filed in	compliance with R	ULE 1104.
	C. D. BC					really and a second for allowable for a newly drilled or deeper				
	(Si	gnature)	ature)				well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.			

Area Production Manager

February 21, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.