

FEB 24 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-E)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER H , 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Loop 18 Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3481' GL	12. County Dea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

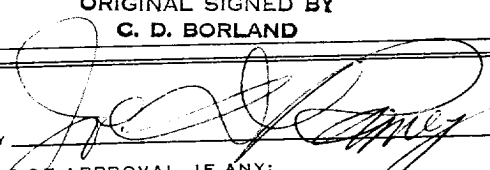
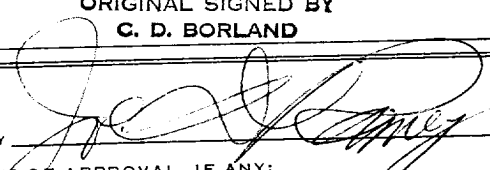
Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7375' PB.

Pulled rods, pump and tubing. Ran Baker Model R packer on 2-7/8" tubing and set at 7250' with 14,000# compression. Loaded tubing - casing annulus with brine water. Treated 5-1/2" casing perforations 7295' to 7333' with 3,000 gallons of 28% NE acid. Flushed with 45 barrels of brine water. Maximum pressure 2600#, minimum 1500#, AIR 5.25 bpm, ISIP 2100#, after 15 minutes 1900#. Swabbed and cleaned up. Pulled tubing and packer. Ran 2-7/8" tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY **C. D. BORLAND** TITLE **Area Production Manager** DATE **February 24, 1970**
SIGNED 
APPROVED BY  TITLE **SUPERVISOR DISTRICT** DATE _____
CONDITIONS OF APPROVAL, IF ANY: