

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. This notice will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approved. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	XX	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)December 23, 1952
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Harry Leonard "E"Gulf Oil Corporation

(Company or Operator)

Well No. 5 in H
(Unit)SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 16
(40-acre Subdivision)T. 21-S, R. 37-E, NMPM, Hare PoolLea County.FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Displace oil in $5\frac{1}{2}$ " casing with 12# mud - Pull tubing - Run $5\frac{1}{2}$ ", 20# HOWCO type DC cement retainer on 2-3/8" tubing, set retainer at 7700' and squeeze with 50 sacks cement, leave 5' cement on top of retainer. Run casing knife and cut $5\frac{1}{2}$ " casing at 7400' - Pull $5\frac{1}{2}$ " casing - Spot cement plug from 6600' to 6125'. Spot 100' plug from 5200' to 5100' - Spot 100' plug from 2850' to 2750' - Spot cement plug 50' to surface. Heavy mud intervals between cement plugs. Install 4" pipe marker to extend 4' above surface.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy Noy YurbroughTitle Oil & Gas InspectorGulf Oil Corporation
Company or OperatorBy Edna TaylorPosition Area Production Supt.
Send Communications regarding well to:Name Gulf Oil CorporationAddress Box 2167, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Harry Leonard "E"
Address Box 3167, Hobbs, New Mexico Box 1290, Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit H, Well(s) No. 5, Sec. 16, T. 21-S, R. 37-E, Pool Hare
County Lea Kind of Lease: State
If Oil well Location of Tanks On Lease
Authorized Transporter Magnolia Petroleum Company Address of Transporter
Midland, Texas Dallas, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas
from this unit are none
.....%

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☒ OTHER (Explain under Remarks)..... ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 4th day of December, 19 52

Approved....., 19.....

Gulf Oil Corporation

OIL CONSERVATION COMMISSION
By [Signature]
Title Practitioner

By [Signature]
Title Area Prod. Supt.

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.