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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1557</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Amoco Production Company</b>	8. Farm or Lease Name <b>STATE C TRACT 12</b>
3. Address of Operator <b>BOX 68, HOBBS, N. M. 88240</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>NORTH</b> LINE AND <b>660</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>16</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>*</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3481 DF</b>	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Abandon 1 zone of well</b> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

**\* PRESENT WELL STATUS - Producing from Penrose Shelly Pool with Blinbery Pool & Drinkard Pool zones Shut-in & isolated w/ a BP Act @ 3880.**

**Propose to Cement squeeze Blinbery perforations 5835'-5975' x 150 sy class C Cmt. WOC. Drill & Cleanout to TD - 6660'.**

**Drinkard - Perforate adatl pay intervals 6476'-6598' (VARIOUS) w/ 2150' Frac. Evaluate & return to production.**

**Run dual comp equipment - Produce dual well from Penrose Shelly GSA & Drinkard oil pools.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>R. L. Yorkum</b>	TITLE <b>ADMINISTRATIVE ASSISTANT</b>	DATE <b>JUL 16 1974</b>
APPROVED BY <b>1- DIV</b> <b>1-SVSP</b> CONDITIONS OF APPROVAL, IF ANY: <b>1- RRY</b>	TITLE	DATE