

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1557

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER RECOMPLETION

7. Unit Agreement Name
8. Farm or Lease Name STATE C TRACT 12
9. Well No. 3
10. Field and Pool, or Wildcat PENROSE SUELLY GIBBS

2. Name of Operator Amoco Production Company
3. Address of Operator BOX 68, HOBBS, N. M. 88240

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 16 TWP. 21-S RGE. 37-E NMPM

12. County LEA

15. Date Spudded OC 7-5-72	16. Date T.D. Reached -	17. Date Compl. (Ready to Prod.) 7-8-72	18. Elevations (DF, RKB, RT, GR, etc.) 3481' DF
--------------------------------------	-----------------------------------	---	---

19. Elev. Casinghead -

20. Total Depth 6660'	21. Plug Back T.D. 3880'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
---------------------------------	------------------------------------	----------------------------------	---	-------------

25. Was Directional Survey Made -

24. Producing Interval(s), of this completion - Top, Bottom, Name 3721-74' GRAYBURG

27. Was Well Cored -

26. Type Electric and Other Logs Run NONE

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	322'	17 1/2"	CIRC	
9 5/8"	32.3-36"	2900'	12"	1500 SY	
7"	20-23"	6600'	8 3/4"	775 SY	

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	3760	

31. Perforation Record (Interval, size and number) 3721-24', 34-44', 55-63', 66-68', 71-74' N/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3721-74'
AMOUNT AND KIND MATERIAL USED 2000 gal 15% HVE. FRAC- 30,000 gal oil base 50,000 lb sand

33. PRODUCTION							
Date First Production 7-11-72	Production Method (Flowing, gas lift, pumping - Size and type pump) DMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 7-27-72	Hours Tested 24	Choke Size -	Prod'n. For Test Period 25	Oil - Bbl. 55	Gas - MCF 3	Water - Bbl. 2206	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
---	-------------------

35. List of Attachments None
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED [Signature]	TITLE AREA SUPERINTENDENT DATE 7-27-72

RECEIVED

JUL 5 1 1972

U. S. CONSERVATION COMM.
WASH., D. C.