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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

(BAT No. 2)  
sour

Operator  
Amoco Production Company

Address  
BOX 68, HOBBS, N. M. 88240

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☒  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

Cancel allowables for Drummond + Blumberg

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE C. TRACT 12	3	PENROSE SHELLEY-GRAYBURG	State, Federal or Fee	STATE B1557
Location				
Unit Letter		Feet From The	Line and	Feet From The
E	1980	NORTH	660'	WEST
Line of Section 16 Township 21-S Range 37-E, NMPM, LEA County				

Permian (Eff. 9/1/87)

III. DESIGNATION OF TRANSPORTER OF OIL OR GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORP (Permian (Eff. 9/1/87))	Box MIDLAND TEXAS
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM CORP	TULSA, OKLAHOMA
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	D 16 21 37 YES 7-8-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
OC. 7-5-72	7-8-72	6660	3880'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3481' DF (PENROSE) GRAYBURG		3721	3780'					
Perforations	Depth Casing Shoe							
3721-24, 34-44, 55-63, 66-68, 71-74	6660'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	322'	CNC					
12"	9 5/8"	2900'	1500					
8 3/4"	7"	6600'	775					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-11-72	7-27-72	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
28	25	3	55 (602 2200)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

AREA SUPERINTENDENT

(Title)

July 27, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

AUG 1 1972

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each well in multiple completed wells.

044-11000-1  
1-617  
1-622  
1-618  
1-100