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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil, Gas, or Lease No.
B-1557

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐
2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator
BOX 68, HOBBS, N. M. 88240
4. Location of Well
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **660** FEET FROM
THE **WEST** LINE OF SEC. **16** TWP. **21-S** RGE. **37-E** NMPM
15. Date T.D. Reached **7-12-67** 16. Date T.D. Reached **-** 17. Date Compl. (Ready to Prod.) **8-10-67** 18. Elevations (DF, RKB, RT, GR, etc.) **3481-DF** 19. Elev. Casinghead **-**
20. Total Depth **6660** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **2 (WITH DRINKARD)** 23. Intervals Drilled By **-** Rotary Tools **-** Cable Tools **-**
24. Producing Interval(s), of this completion - Top, Bottom, Name
5835 - 5975 BLINEBRY 25. Was Directional Survey Made **-**
26. Type Electric and Other Logs Run **-** 27. Was Well Cored **-**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		322'	17 1/2"	300 Sx.	
9 5/8"		2900'	12"	1500 Sx.	
7"		6660'	8 3/4"	775 Sx.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5992

31. Perforation Record (Interval, size and number)
5835-45, 60-65, 80-90, 95-05, 5920-30, 38-45, 65-75 w/2JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
5835-5975
AMOUNT AND KIND MATERIAL USED
5500 gal Acid
FRAC- 40,000 gal brine
60,000 # Sand
4,000 # Beads

33. PRODUCTION
Date First Production **7-20-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMPING** Well Status (Prod. or Shut-in) **PRODUCING**
Date of Test **8-10-67** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **26** Oil - Bbl. **28** Gas - MCF **28** Water - Bbl. **28** Gas - Oil Ratio
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **-** Oil - Bbl. **-** Gas - MCF **-** Water - Bbl. **-** Oil Gravity - API (Corr.) **-**
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **-**

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
DIA-NMCC-N
I. NSIO
SIGNED
1-RRy
AREA SUPERINTENDENT
DATE **8-23-67**