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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE O. C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR		NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71	
PAN AMERICAN PETROLEUM CORPORATION			
Address: BOX 68, HOBBS, N. M. 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE TRACT 12	3 BLINEBRY	State, Federal or Fee	STATE 31557
Unit Letter	1980 Feet From The	North Line and	660 Feet From The
Line of Section	16 Township	21-S Range	37-E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
MOBIL PIPE LINE Co	Box 900 DALLAS TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
WARREN PETRO. CORP.	TULSA OKLA
If well produces oil or if pump, give location of tanks	Is gas actually connected? When
D 16 21 37	YES (51-27) 8-8-67

If this production is commingled with that from any other lease or pool, give commingling order number: PC-55

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X								X
Date	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-12-67	8-10-67	6560	-					
Elevation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3481 DF	BLINEBRY	5335	5992					
Depth Casing Shoe	6660							
5835-45, 60-65, 80-90, 95-05, 5920-30, 3245, 65-75								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	322	300					
12	9 5/8"	2000	1500					
8 3/4"	7	6660	775					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-20-67	8-10-67	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	28	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
54	26	28	NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back p.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

QA- NMOCC-H

1- NSO

1- W23

1- SOSP

1- R24

Signature
Area Engineer
(Title)

8-11-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.