This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico NEW MTTCO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pan	merican Petr	oleum Co	rporation	n	Lease	• State	"C" Trac	t]2	We No	A	
ocation		Sec	16	Twp	21	Rg	e 3	7	County	Lea	
f Well	Name of Rese	ervoir o		Type of (Oil or			of Prod rt Lift	Prod.	Medium r Csg)	Choke Size	
ompl	E		0	80		Flow		Ceg	16/64		
ower	D	rinkard			<u>11</u>		Flow		Tbg	20/64	
				FLO	W TEST	NO. 1					
oth zor	nes shut-in at	t (hour,	date):	101	100 AM	4-8-63					
	ened at (hour						<u></u>		Upper mpletion	Lowe r Completion	
	e by (X) the										
ressure	e at beginning	g of tes	t		• • • • • •		• • • • • • • • •	•••••	320	100	
tabiliz	ed? (Yes or)	No)	• • • • • • • • •		• • • • • •		••••	•••••	Ten	Yes	
laximum	pressure dur:	ing test	•••••		• • • • • •		••••	•••••	340	250	
linimum	pressure dur	ing test			• • • • • •			•••••	325		
ressure	e at conclusion	on of te	st		• • • • • •		• • • • • • • • •	•••••	340	125	
Pressure	e change duri	ng test	(Maximum	minus Mi	nimum)	• • • • • • • • •	• • • • • • • • •	•••••	15	220	
las pres	ssure change	an in cr e	ase or a	decrease	?	• • • • • • • • • •	Total Ti	me ()n	Increase	Increas	
	sed at (hour			a	- · D	2	Producti	on	4 ho	1175	
Dil Prod During 1	luction [est: 1.8	_bbls; G	rav. <u>3</u>	BAPI ; D	uring	Test	16	MCF	GOR	8,900	
Remarks	<u></u>										
	<u></u>		<u>, =</u> ,,,				,	<u></u>	. <u></u>		
					TEST				Uppe r	Lower	
	ened at (hour	, date):		10:00	D AM 4-	-10-63	<u></u>	Co	mpletion	Completio	
-									**		
Indicate	e by (X) e at beginnin									250	

Indicate by (X) the zone producing	• • • • • • • • • • • • • • • • • • •		
Pressure at beginning of test	•••••• <u>-</u>	375	250
Stabilized? (Yes or No)			Yes
Maximum pressure during test	• • • • • • • • • • • • • • • • • • •	375	250
Minimum pressure during test		175	250
Pressure at conclusion of test	•••••••••••••••••	175	250
Pressure change during test (Maximum minus Minimum)		200	0
Was pressure change an increase or a decrease?		Decrease	(100)0000
Well closed at (hour, date) 2100 FM 4-10-63	Total time on _Production	4 hours	
Oil Production Gas Production During Test: Dry Gas bbls; Grav. ;During Test;		GOR	
Remarks			
	in and complete	to the boot	of mu
I hereby certify that the information herein contained is t	crue and complete	: no rue pest (ot ma

knowledge.		/	Fan American Petroleum Corporation
Approved	19		Original Signed By:
New Mexico Oil	Conservation Commission	Ву	J. W. MEEK
By Fri	Villany	Title	Area Engineer
Title		Date	April 24, 1962
<i>,</i>			

1. A packer leakage test shall be commerced on each multiply completed well within seven mays after about completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and when-ever remediat work has been done on a well during which the packer or the munication is suspected or when requested by the Commission.

2. At least 72 hours attor to the commencement of any packer leakage test, the operator shall net dy the doministion in writing of the exact time the test is to be commenced. Offset perators shall also be so notified.

3. The packer immage test shall demends when both zones of the dual completion are shull it for pressure stabilization. Both zones shall remain shut-in until the well head pressure ir eich has stabilized and for a mini-mum of two hours therefore, provided however, that they need not remain shut-in more trac 24 hours.

4. For Flow T-st here converte the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be obtined until by flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow est deelections for more than 24 hours.

5. Following completion of riow ment No. 1, the well shin, in accordance with Paragraph 5 above.

6. Flow Test No. 2 shall be concluded as for Flow Test No. 1. Promote for Flow Test No. 2 is to be the same main shut-in while the previously produced zone shall remain shut-in while the previously shut-in zone is produced.
7. All presence the test of the same shall be the same shall be the same shall be previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with a pressure gauges, the accuracy of which must be checked with a beguinight tester at least twice.once at the beginning and once at the entire such flow test

8. The results of the above the right lests shall be filed to intificate within 15 days after completion of the test. Tests shall be threed with the appropriate District Off and if the New Mexico Oli Conservation Con-mission on Southeast New West and the Mexico Oli Conservation Con-mission on Southeast New West and the New Mexico Oli Conservation Con-mission on Southeast New West and the New Mexico Oli Conservation Con-mission on Southeast New West and the New Mexico Oli Conservation Con-mission on Southeast New West and the New Mexico Oli Conservation Con-mission on Southeast New West and the New Condition of the Southeast deadweight pressures which share the new for construct a pressure versus time curve for each zone of carl that indicating thereon all pressure versus changes which may be reflected by the gauge charts as well as all dead-weight pressure reactings which were taken. If the pressure curve is sub-mitted, the original share must be permanently filed in the operator in office. Form C-116 shall als accompany the Packer Leakage Test Form when the test period container with a gas-oil ratio test period.

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