NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

	DATE 000 16, 1961
TO:	RE: GAS WELLS
Pan American Pat. Corp.	This is:
Box 68	A New Gas Well ()
Hobbs, New Mexico	A New Gas Well An Oil Well Converted to Gas () An Oil-Gas Dual A Gas-Gas Dual ()
Gentlemen:	A Gas-Gas Dual ()
Form C-104 has been received on you	Lease Well No. Unit S-I-R
But no allowable can be assigned this	And a acre allowable will
well until the following forms have	be assigned in thePool
been received:	under Order No:
Form C-104	Filed
Form C-110	Filed
Form C-128	Filed
NSP Order	Approved
Notice of Connection	Date of Connection
Deliverability Test	Filed Hot Required
	OIL CONSERVATION COMMISSION
	Engineer, District 1
Original-Operator co-File Transporter: Warren Pet.	Original-OCC, Santa Fe cc-File, Operator & Transporter

Transporter: Warren Pet.

NUMBER OF COP .S RECEIVED C STRIBUTION SANT A FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PROMATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-10). Revised 7/1/57

REQUEST FOR (GHL) - (GAS) ALLOWAPLE

Recomplete.

This form small be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into	the stock	tanks. Gas mus		Fahrenheit. New Mexico October 1 (Place)	2, 1961 (Date)
n Amer	ican Pet	rieum Corp		WELL KNOWN AS: 19/ell No	
	· <u>·</u> ·············		, T. 21 , R. 37 , N	MPM., Busont	
		ite location:	Elevation 3481 K	50 Date Drilling Completed 3 Total Depth 6560 PBTD	
D	C	B A	PRODUCING INTERVAL -	Name of Prod. Form. ates Seven	Rivers
E	F	G H	Perforations 3574-3620 Open Hole	Depth 2220 Depth	
L	К	J I	OIL WELL TEST - Natural Prod. Test:bbl	s.oil,bbls water inhrs,	Choke min. Size
М	N	0 P		tment (after recovery of volume of oil equal,bbls water inhrs,	Choke
1980	N X 6601	îms	GAS WELL TEST - Natural Prod. Test:	MCF/Day; Hours flowedChoke S	Size
Tubing ,	_	Cementing Reco	Test After Acid or Fracture Trea	tment: 134 (AOP) MCF/Day; Hours	
13 3/ 9 5/		Cire	Acid or Fracture Treatment (Give	amounts of materials used, such as acid, w	
7 11	6660	775	Casing Tubing	21,600 /o11; 40,000 mand. Date first new oil run to tanks	
Tb, g	g Noz	10	Oil Transporter Gas Transporter	roleum Corporation	
Remarks	Dual	Lly complet	ed in Remont gas pool.	June ut Fit,	
I he	ereby certif	y that the info	ormation given above is true and o	complete to the best of my knowledge.	
		; /	, 19	Pan American Petroleum Corpo (Company or Operator) Original Signed by: V. E. STALEY	ration
	ØÍL CON	ISERVATION	COMMISSION By:	(Signature)	
Title		- f - f - f - f - f - f		Send Communications regarding we ne. V. S. Staley	eli to:
-				dress Box 68, Hobbs, New Mexico)