Form C-102

NEW M	EXICO	OIL	CONSERVATION	COMMISSION
-------	-------	-----	--------------	------------



	COPU M	
瓜	SEP 1 5 1947	7
HO		ļ

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified in the begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered to advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be follow ed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
Hobbe, Nev M	exico September 10, 1947
	Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	
Gentlemen:	
	Tract 12 Well No. 1 in SE/4
company or Operator Lease of Sec. 16, T. 21-9, R. 37-E	, N. M. P. M., Drinkard Field.
Lee. County.	
FULL DETAILS OF PI	ROPOSED PLAN OF WORK
	ES AND REGULATIONS OF THE COMMISSION

On September 10th, at 6:00 PM, 30 hours will have elapsed since setting 6660 ft. of 7" 20# and 23# new casing in subject well and compated with 775 sacks to be used for eil string. At this time casing shut-off will be tested as follows:

A pressure of 1000# will be built up and held for thirty minutes, and if casing tests OK, the cement plug will be drilled and a pressure of 1000# again built up and held thirty minutes. If this test, too, is OK, completion operations will be resumed.

SEP 1 5 1947

Approved ______ except as follows:

OIL	CONSERVATION COMMISSION
By LOIA	CONSERVATION COMMISSION
Title 1	
	OIL & GAB INSPECTAT

Stanolind Oil,& Gas Company Company or Operator

By

Position Field Superintendent Send communications regarding well to

Name R. L. Hendrick son

Address Box "F", Hobbs, N. M.

Farmer (1.10)	• • • •	. 	
Form C-103	CONSERVATION COMMI	IS. JON	
OT AT OT			AUG 4 1947
Contraction of the second s	Santa Fe, New Mexico		
	miscellaneniis reports on IIIei	21	I GUEIVEU
сина на 2 акторија Жарија, жула анија и консерсионанту — Ренитерација. Спорење 2 акторија Жарија, жула анија и консерсионантура и консерсионантура.		LLU	HOBBS OFFICE
Sumbit this report in triplicate to t	he Oil Conservation Commission or its prope	r agent with	in ten days after the work

j

summit this report in triplicate to the On Conservation Commission or its proper agent within ten days after the Work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

		170 ATTT							
REPORT ON BEGINN TIONS	IING DRILLI	NG OPERA	•	REPORT	ON REP	AIRING	WELL		
REPORT ON RESULT ICAL TREATMENT		G OR CHEM	-		ON PUL ERING C		OTHERV	VISE	
REPORT ON RESULT SHUT-OFF	OF TEST	OF CASING	X	REPORT	ON DEE	PENING	WELL		
REPORT ON RESULT	OF PLUGGIN	G OF WELL							
<u> </u>	1	·	Au	gust 1st,	1947		Hobbs	, New	Merico
OIL CONSERVATION SANTA FE, NEW ME Gentlemen:		N,		Date				Place	
Following is a report on									
Stanolind 011 an Company NW/4	d Oas Comp or Operator	any Stu	ata C T	Lease		Well N	o 1		in the
NW/4	0	of Sec	16,	T. 21-8	,	R3	7-E	, N.	м. р. м.,
	F								County.
The dates of this work	were as follow	/S:	JULY	3070. 19	47.				
Notice of intention to d	to the work w	45 YTP/44	Subilition		0.102 0				
3:00 P.M., on Jul 36# casing and s ermediate string.	ETAILED AC y 31st, 19 letting at At the t	COUNT OF 347, 39 h 2900 feet ime ment	WORK I ours ha t, come ioned, (DONE AND I d elapsed nting wit casing sh	RESULTS since h 1500 ut-off	OBTAINI running sacks c was tes	5 9 5/8" mement, ited as	to be follom	used a: vs:
D 3:00 P.M., on Jul 36# casing and s ermediate string. A pressure of plug was drill test, too, was rick floor elevat	ETAILED AC y 31st, 19 setting at At the t 1000# was ed and a p 0K. Dril ion above	COUNT OF 47. 39 h 2909 feet ime ments built up ressure (ling open sea level	WORK i ours ha t, seme ioned, o and he of 1000 rations 1 1s 34	DONE AND H d elapsed nting wit casing sh ld for 30 # again b were res 81 feet.	RESULTS since h 1500 ut-off minute uilt up umed.	OBTAINI running sacks o was tes s. Tes and he	s 9 5/8" cement, ited as it was 0 ld for	to be follon K, cen 30 min	used a: vs: ment nutes.
D 3:00 P.M., on Jul 36# casing and a ermediate string. A pressure of plug was drill test, too, was	ETAILED AC y 31st, 19 setting at At the t 1000# was ed and a p 0K. Dril ion above L. L. Ma	COUNT OF 47. 39 h 2909 feet ime ments built up ressure (ling open sea level	WORK i ours ha t, seme ioned, o and he of 1000 rations 1 1s 34	DONE AND I d elapsed nting wit casing sh ld for 30 # again b were res 81 feet.	RESULTS since h 1500 ut-off minute uilt up umed.	OBTAINI running sacks o was tes s. Tes and he	s 9 5/8" cement, ited as it was 0 ld for	to be follon K, cen 30 min	used a: vs: ment nutes.
D 3:00 P.M., on Jul 36# casing and a ermediate string. A pressure of plug was drill test, too, was rick floor elevat Witnessed by Subscribed and sworn	ETAILED AC y 31st, 19 setting at At the t 1000# was ed and a p 0K. Dril ion above L. L. Ma before me th	COUNT OF 47. 39 h 2900 feet ime ment: built up ressure (ling open sea level artin Name his 1st	WORK I ours hat t, seme ioned, o and he of 1000 rations 1 is 34 Stang	DONE AND I d elapsed nting wit casing sh dd for 30 # again b were res 81 feet. lind OIL (C I hereby swe	RESULTS since h 1500 ut-off minute uilt up umed. and Cas company ar or affin ordert.	OBTAINI running sacks c was tes s. Tes and he <u>Co.</u>	s 9 5/8" ement, ited as it was 0 ld for Head	to be follow K, cen 30 min Rousts Ti	used an vs: ment nutes. About.
D 3:00 P.M., on Jul 36# casing and a ermediate string. A pressure of plug was drill test, too, was rick floor elevat Witnessed by	ETAILED AC y 31st, 19 setting at At the t 1000# was ed and a p 0K. Dril ion above L. L. Ma	COUNT OF 47. 39 h 2900 feet ime ment: built up ressure (ling open sea level artin Name his 1st	WORK i ours ha t, seme ioned, o and ha of 1000 rations 1 1s 34 Stano i 9 47	DONE AND I d elapsed nting wit casing sh ld for 30 # again b were res 81 feet. Lind OIL (C I hereby swe	RESULTS since h 1500 ut-off minute uilt up umed. and Cas company ar or affin orrect.	OBTAINI running sacks c was tes s. Tes and he <u>Co.</u> rm that th	s 9 5/8" ement, ited as it was 0 ld for Head	to be follow K, cen 30 min Rousts Ti tion giv	used an vs: ment nutes. About.
D 3:00 P.M., on Jul 36# casing and a ermediate string. A pressure of plug was drill test, too, was rick floor elevat Witnessed by Subscribed and sworn	ETAILED AC y 31st, 19 setting at At the t 1000# was ed and a p 0K. Dril ion above L. L. Ma before me th August	COUNT OF 47. 39 h 2900 feet ime ment: built up ressure (ling open sea level artin Name his 1st	WORK I ours ha t, ceme ioned, o snd he of 1000 rations 1 1s 34 Stano 9 47	DONE AND H d elapsed nting wit casing sh d for 30 # again b were res 81 feet. Lind OII 4 C I hereby swe is true and c Name	RESULTS since h 1500 ut-off minute uilt up umed. and Cas company ar or affin orrect. Fig. Stan	OBTAINI running sacks c was tes s. Tes and he <u>Co.</u> rm that th <u>luulu</u> eld Sup	s 9 5/8" comment, ited as it was 0 ld for Head ne informa control werinten il and	to be follow K, cen 30 min Rousts Ti tion giv dent.	used any similar to the second
D 3:00 P.M., on Jul 36# casing end a ermediate string. A pressure of plug was drill test, too, was rick floor elevat Witnessed by Subscribed and sworn day of Manith	ETAILED AC y 31st, 19 setting at At the t 1000# was ed and a p OK. Dril ion above L. L. Ma before me th August Maxico	COUNT OF 2900 feet ime ment: built up ressure (ling ope: sea level ntin Name his lst	WORK I ours hat t, ceme ioned, o and he of 1000 rations 1 1s 34 Stano i 9 47	DONE AND I d elapsed nting wit casing sh d for 30 # again b were res 81 feet. lind OII a c I hereby swe is true and c Name Position	RESULTS since h 1500 ut-off minute uilt up uned. and Cas company ar or affin ordert. Fig. Stand Comp	OBTAINI running sacks c was tes s. Tes and he <u>Co</u> , rm that th <u>eld Sup</u> olind O pany or 0	s 9 5/8" comment, ited as it was 0 ld for Head ne informa control werinten il and	to be follon K, cen 30 min Rousts Tit tion giv dent. Gas Co	used an
D 3:00 P.M., on Jul 36# casing and a ermediate string. A pressure of plug was drill test, too, was rick floor elevat Witnessed by Subscribed and sworn day of My commission expin	ETAILED AC y 31st, 19 setting at At the t 1000# was ed and a p 0K. Dril ion above L. L. Ma before me th August Mexico res	COUNT OF 47. 39 ha 2900 feet ime ment: built up ressure (ling ope: sea level artin Name his lst Notary Pub 23, 1954	WORK I ours hat t, ceme ioned, o and he of 1000 rations 1 1s 34 Stano i 9 47	DONE AND I d elapsed nting wit casing sh d for 30 # again b were res 81 feet. lind OIL f C I hereby swe is true and c Name Position	RESULTS since h 1500 ut-off minute uilt up uned. and Cas company ar or affin ordert. Fig. Stand Comp	OBTAINI running sacks c was tes s. Tes and he <u>Co</u> , rm that th <u>eld Sup</u> olind O pany or 0	s 9 5/8" comment, ited as it was 0 ld for Head he information contraction information contraction information contraction cont	to be follon K, cen 30 min Rousts Tit tion giv dent. Gas Co	used an average of the second
D 3:00 P.M., on Jul 36# casing and a ermediate string. A pressure of plug was drill test, too, was rick floor elevat Witnessed by Subscribed and sworn day of My commission expin	ETAILED AC y 31st, 19 setting at At the t 1000# was ed and a p OK. Dril ion above L. L. Ma before me th August Maxico	COUNT OF 47. 39 ha 2900 feet ime ment: built up ressure (ling ope: sea level artin Name his lst Notary Pub 23, 1954	WORK I ours hat t, ceme ioned, o and he of 1000 rations 1 1s 34 Stano i 9 47	DONE AND I d elapsed nting wit casing sh d for 30 # again b were res 81 feet. lind OIL f C I hereby swe is true and c Name Position	RESULTS since h 1500 ut-off minute uilt up uned. and Cas company ar or affin ordert. Fig. Stand Comp	OBTAINI running sacks c was tes s. Tes and he <u>Co</u> , rm that th <u>eld Sup</u> olind O pany or 0	s 9 5/8" comment, ited as it was 0 ld for Head he information contraction information contraction information contraction cont	to be follow K, cen 30 min Rousts Ti tion giv dent. Gas Co Meric Nar	used an vs: ment nutes. About. ile ren above

NEW MEXICO OIL CONSERVATION COMMISSION



	200 /0 1947	5
HÒ		

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy while returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	I	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs,	New Merico	July 30th, 1	.947 •
	Place	Date	

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain		the	
Stanolind Oil and Gas Company	State "C" Tract 12	Well Noini	STN/4
Company or Operator	Lease 37-E N. M. P. M.,	Drinks rd	Field.
of Sec, 1,, 1,, 1,,	II. MI. I. M.,		
Co	ounty.		

	FULL DE	ГТA	ILS (OF PRC	POS	ED PLAN OF	WORK	
FOLLOW	INSTRUCTIONS	IN	THE	RULES	AND	REGULATIONS	OF THE	COMMISSION

At 3:00 P.M., on July 31, 1947, 30 hours will have elapsed since running 9 5/8" 0.D. new 32.3# and 36# casing and setting at 2900 feet, cementing with 1500 sacks cement, to be used as intermediate string. At the time mentioned, casing shutoff will be tested as follows:

A pressure of 1000# will be built and held for 30 minutes, and if test is OK, cement plug will be drilled and a pressure of 1000# again built up and held for 30 minutes. If this test, too, is OK, drilling operations will be resumed.

Approved as follows:	<u> </u>
----------------------	----------

	Stanolind Oil and Gas Company
Bv	Company or Operator Kulph Henduckson
Dj	

Position Field Superintendent. Send communications regarding well to

Name Ralph L. Hendrickson

Address	Box	<u>F, H</u> c	bbs.	New	Mer	60
---------	-----	---------------	------	-----	-----	----

OIL CONSERVATION COMMISSION, Gan Inspector Title