P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O.Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

District III

P.O. Box 2088

1000 Rio Brazos Rd.,	Aztec, NM 87410										
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P.O. Box 2088, Santa							-	~J			
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Р	revious Operator Sig	nature:		Prin	ited Name	· · · · · · · · · · · · · · · · · · ·	itle		ate		
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District I P.O. Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature:

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104

Revised February 10, 1994

Insturctions on back

District II

CIDATE TO STATE COLORS FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT AMENDED REPORT	P.O.Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate District Office												
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8/31/98 713-296-7120 47 If this is a change of operator fill in the OGRID number and name of the previous operator					vious operator	<u> </u>					· · · · · · · · · · · · · · · · · · ·		

Printed Name

Title

Date

District I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

Submit to Appropriate District Office

District II

P.O.Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate												
District III P.O. Box 2088 1000 Rio Brazos Rd., Aztec, NM 87410								5 Copies				
District IV AMENDED REPOR												
P.O. Box 2088, Santa Fe						N TO TOANG	DODT					
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knowledge and belief. ORIGINAL SIGNED BY CHRIS WILLIAMS												
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Printed Name:	mula	mi grac		Title:								
Pamela M.	Leighton						··· ··· -					
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Date: 2/12/98		Phone: 713-296-7	120			•						
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