

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.

13790

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State C Tract 12
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>3300</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3477' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Downhole Commingle</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-14-84 and pulled rods and pump. Removed tree and installed blow out preventer. Released tubing anchor and pulled tubing, anchor and tailpipe. Ran 7" retrieving head; 2-3/8" tubing, and tool hanging at 6012'. Latched on to retrievable bridge plug and released same. Pulled out of hole with 2-3/8" tubing, 7" Baker retrievable bridge plug. Ran 2-3/8" seating nipple, 20 jts 2-3/8" tubing, 7" tubing anchor, and 2-3/8" tubing. Seating nipple landed at 6613' and tubing anchor set at 5989'. Removed blow out preventer, installed tree, and pumping equipment. Loaded and tested pump to 500 psi, tested OK. Moved off service unit 2-17-84 and turned over to production. Pump tested 4 days. Mixed 110 gal of well aid. 825 in 80 bbl of brine water and pressured tubing to 300 psi. Closed tubing valve. Pumped mixture via annulus at 1/2 BPM. Flushed with 140 bbl brine water, and 10 gal well aid 315. Shut in well for 24 hrs. Pump tested and last 24 hrs pumped 16 BO, 36 BLW, and 240 MCF. Well is currently producing.

C15 NMCD, H 1-R.E. Ogden, Hon. Rm 21150 1-F.J. Nash, Hon. Rm 4206 1-G.C.C 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 3-22-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAR 26 1984

CONDITIONS OF APPROVAL, IF ANY: