

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
13790	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State C Tr. 12
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>3300</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Tubb Oil and Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3477' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>test Tubb</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-23-83. Pulled rods, pump, and tubing. Ran RBP, packer, and tubing. RBP set at 6378' and packer set at 6332'. Displaced hole with 270 bbl brine 2% KCL. Pressure tested RBP at 1000 psi - held OK. Released packer and pull tubing and packer. Perfed 6044'-60' and 6108'-16' with 2 SPF. Ran retrieving head, packer, seating nipple, and tubing. Packer set at 6020'. Swabbed 4 hrs. and recovered 24 BLW. Ran base gamma ray temp. survey. Acidized with 2100 gals 15% NEFE HCL. Flushed with 27 BW with 2% KCL. Ran after treatment survey. Ran swab 6 hrs. and recovered 36 BLW and slight show of gas after each run. Swabbed 15 hrs. more recovered 13 BLW 1% oil and slight show of gas. Released and lowered packer to 6320'. Spotted 3000# sand. Pulled tubing and packer. Ran base gamma ray temp. survey. Ran packer to 6330' and pumped 74 bbls 10# brine 2% KCL. Circulated and spotted 250 gal 15% NEFE with additives. Pulled up and set packer at 6020' and pumped 5750 gal 15% NEFE acid and additives with 186 ball sealers. Ran gamma ray survey. Swabbed 11 hr. and recovered 103 BLW and blow acid gas after each run. Backside was on vacuum. Pulled packer up and set at 5617' and backside no longer on vacuum. POOH and ran seating nipple, 10 jts 2-3/8" tailpipe, tubing anchor, and 2-3/8" tubing. Moved out service unit 7-7-83. Currently, beginning pump test.

0+4-NMOCD,H 1-HOU, R.E.Ogden,Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Analyst DATE 7-13-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUL 16 1983