FILE     SA. Indicate Type of Lease       U.S.G.S.     STATE       LAND OFFICE     State       OPERATOR     13790       APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       A. Type of Work     7. Unit Agreement Name       DRILL     DEEPEN	•	-			-		
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And O DFTICE       Image: Control to the Locar No.         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       Image: Control to the Locar No.         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       Image: Control to the Locar No.         Type of Wall       DBILL       DEEPEN         DBILL       DEEPEN       PLUG BACK       Image: Control to the Locar No.         Type of Wall       DBILL       DEEPEN       PLUG BACK       Image: Control to the Locar No.         Type of Wall       DBILL       DEEPEN       PLUG BACK       Image: Control to the Locar No.         Type of Wall       DBILL       DEEPEN       PLUG BACK       Image: Control to the Locar No.         Type of Wall       DBILL       DEEPEN       PLUG BACK       Image: Control to the Locar No.         Type of Wall       Title Prememond No.       PLUG BACK       Image: Control to the Locar No.         Type of Wall       Title Prememond No.       PLUG BACK       Image: Control to the Locar No.         Type of Wall         Type of Wall       Type of Wall       Type of Wall       Type of Wall       Type of Wall       Type of Wall         Type of Wall       Wall Type of Wall       Type of Wall       Type of Wall       Type of	FILE				SA. Indicate	Type of Lease	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       13790         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       1. Unit Adversarial transment of the second s	U.S.G.S.					K FEE	
APPLICATION FOR PERMIT TO BRILL, DEEPEN, OR PLUG BACK         Interpretation         Manual State "C" Tr. 12         North to         Annoto Production Company	LAND OFFICE	<u>+</u>				Gas Lease No.	
Type ut term       PLUD BACK       9-UND Approximation         2. Type of Fell       PLUD BACK       9-UND Approximation         2. Type of Fell       State       PLUD BACK       9-UND Approximation         2. Type of Fell       State       PLUD BACK       9-UND Approximation         2. Type of Fell       State       PLUD BACK       9-UND Approximation         2. Type of Fell       State       PLUD BACK       9-UND Approximation         2. Type of Fell       State       PLUD BACK       9-UND Approximation         2. Type of Fell       State       PLUD BACK       9-UND Approximation         2. Type of Fell       State       PLUD BACK       9-UND Approximation         2. Type of Fell       Fell       Fell       9-UND Approximation       9-UND Approximation         2. Type of Fell       Fell       Fell       9-UND Approximation       9-UND Approximation       9-UND Approximation         3. Type of Fell       Fell       Fell       9-UND Approximation       9-UND Approximation       9-UND Approximation         3. Type of Fell       Fell       Fell       Fell       9-UND Approximation       9-UND Approximation         3. Type of Fell       Fell       Fell       Fell       9-UND Approximatin       9-UND Approximation	OPERATOR				13/90	mmmmm	
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b. Type of Well <ul> <li>b. Type of Well</li> <li>t. Type of Welle</li></ul>	AFFLICATION a. Type ut Work	TOR FLEMMETTO	DRIEC, DEET EN, C		7. Unit Agree	ment Name	
b. Type of Well <ul> <li>b. Type of Well</li> <li>t. Type of Welle</li></ul>							
Amoco Production Company       100 Eg       100 Eg       100 Eg       100 Eg       100 Field and Proof, or Wildows         Amoco Production Company       10. Pield and Proof, or Wildows       10. Pield and Proof, or Wildows       10. Pield and Proof, or Wildows         Address of Campany       10. Pield and Proof, or Wildows       10. Pield and Proof, or Wildows       10. Pield and Proof, or Wildows         3200 receivers       East       100 erg receivers       10. Pield and Proof, or Wildows         3200 receivers       East       100 erg receivers       10. Pield and Proof, or Wildows         3200 receivers       East       100 erg receivers       10. Pield and Proof, or Wildows         3200 receivers       East       100 erg receivers       10. Pield and Proof, or Wildows         3477 GL       Blanket on file       NA       22. Approv. Date Ware will sturt         3477 GL       Blanket on file       NA       22. Scarf.         347       GL or Casing iweight PER FOOT SETTING DEPTH IsoCka OF CEDIENT       EST. TOP         17-1/2"       13-3/8"       10. 40#       2200'         12-7/2"       13-3/8"       10. 40#       2200'         12-7/2"       13-3/8"       10. 40#       220. 23#         10       T"       20. 23#       6656'       700       2800' </td <td>b. Type of Well</td> <td></td> <td>DEEPEN</td> <td></td> <td>8. Form or Le</td> <td>1</td>	b. Type of Well		DEEPEN		8. Form or Le	1	
Amoco Production Company       4         Andreas of Operative       P. O. Box 68, Hobbs, New Mexico 88240       10. Finit and Proof, or Wildest Tubb         1. Location of Vall       wire Lettres       E       Locate 1980       ret reas the North Lake         3200       ret reasons ret East       Locate 1980       ret reasons ret North Lake       12. County Lea         3200       ret reasons ret East       Locate Orthous Hour Leak       13. Forestation 1       20. Hourty of C.E.         3201       ret reasons ret East       Locate Orthous Hour Leak       13. Forestation       20. Hourty of C.E.         3201       ret return (1, f, retc.)       13. Acting of the Hour Leak       13. Forestation       20. Hourty of C.E.         3477       GL       Blanket on file       NA       20. Hourty of C.E.       23. Approv. Date Work will east         3477       GL       Blanket on file       NA       25. Sumf.       23. Approv. Date Work will east         3477       GL       Blanket on file       NA       25. Sumf.       23. Approv. Date Work will east         3477       GL       Size OF CASING IWEIGHT PER FOOT ISETTING DEPTH ISACKS OF CDMENT       EST. TDP         17-1/2"       13.3/8"       55.484#       316'       325       Sumf.         10       Tob band Drinkard zone	OIL CAS WELL	OTHER	5	ZONE MULT		C" Tr. 12	
Indemand Coperator       10. Find and People of Wildow (a Wildow)         Indemand Coperator       10. Find and People of Wildow (a Wildow)         Indemand Coperator       10. Find and People of Wildow (a Wildow)         Indemand Coperator       10. Find and People of Wildow (a Wildow)         Indemand Coperator       10. Find and People of Wildow (a Wildow)         Indemand Coperator       10. Find and People of Wildow (a Wildow)         Indemand Coperator       10. Find and People of Wildow (a Wildow)         Indemand Coperator       10. Find and People of Wildow (a Wildow)         Indemand Coperator       10. Find and People of Wildow (a Wildow)         Indemand Coperator       10. Find and People of Sector         Indemand Coperator       10. Find and People of Sector         Indemand People of Sector       10. Find and People of Sector         Indemand People of Sector       10. Find and People of Sector         Indemand People of Sector       10. Find and People of Sector         Indemand People of Sector       10. Find and People of Sector         Indemand People of Sector       10. Find and People of Sector         Indemand People of Sector       10. Find and People of Sector         Indemand People of Sector       10. Find and People of Sector         Indemand People of Sector       10. Find and People of Sector <t< td=""><td>-</td><td></td><td></td><td></td><td>9. Well No.</td><td></td></t<>	-				9. Well No.		
P. 0. Box 68, Hobbs, New Mexico       88240       Tubb         Lacemien of well       wirt Letres       F       Letres       1980       rest reaso the       North       Line         3300       rest seas the       East       Lace of the seas the       15       rest reaso the       North       Line         4. Line       3300       rest seas the       Lace       15       rest seas the       12. County       Lea         4. Line       13. And the sease       14. Line 4 better       15. And the sease       12. And the sease       12. And the sease         4. Line       13. And the sease       14. Line 4 better       14. Distributed Counteer       12. And the sease       12. And the sease         3477       13. And the sease       13. And the sease       13. And the sease       13. And the sease       12. And the sease         3477       13. And the sease         3477       13. And the sease         17-172"       13. And the sease       <		cion Company			4	Pool or Wildort	
Location of Well       wir Lottes       F       Locates       1980       ret read tits       North       Lint         3300       ret read tits       East       Lot or stc.       16       ret.       21-5       are.       37-E       area         3300       ret read tits       East       Lot or stc.       16       ret.       21-5       area       37-E       area       12. County         12. County       Lea       13. Frequence Lot Status       13. Frequence Lot Status       13. Frequence Lot Status       13. Frequence Lot Status       12. Lot status       1		Hobbs New Me	xico 88240			Poor, or whice at	
3300       recreation the East       100 or size.       16       rec.       21-5       act.       37-E       nume       12. Comment       12. C	Location of Well			Novel	TITITI I	vinninni v	
12. County         Lea         13. Introduct Might of the stand set of the s	UNIT LETTER	۹ <b>۲</b> Loc	ATED 1900 FE	ET FROM THE NUT		<i>UIIIIIIIIIII</i>	
12. County         Lea         13. Introduct Might of the stand set of the s	NO 3300 FEET FROM 1	THE East LIN	E OF SEC. 16 TH	, 21-S RGE 37-	-E RMPM		
10. Proposed Lepth       10. Derminion       20. Hours of C.1.         3477' GL       Blanket on file       NA       21. Derminion       22. Approt. Date Ware will atom         3477' GL       Blanket on file       NA       21. Derminion       22. Approt. Date Ware will atom         3477' GL       Blanket on file       NA       21. Derminion       22. Approt. Date Ware will atom         3477' GL       Blanket on file       NA       21. Derminion       22. Approt. Date Ware will atom         3477' GL       Blanket on file       NA       21. Derminion       22. Approt. Date Ware will atom         3477' GL       Blanket on file       NA       21. Derminion       22. Surf.         12"       9-5/8"       36. 40#       2900'       1500       1325'.         8-374"       7"       20. 2.3#       6656'       700       2800'         Yopose to perforate and acidize Tubb zone.       Test and prepare to dually complete       well in Tubb and Drinkard zones per the following:         Move in service unit and pull rods and pump.       Release tubing anchor at 6395' and tag TD       (TD should be at 6655').       Pull tubing.         (TD should be at 6655').       Pull tubing. <td>COULD IN COULD IN COU</td> <td>illillillilli</td> <td><u>IIIIIIIIIIII</u></td> <td></td> <td>12. County</td> <td><u>UIIIIIII</u></td>	COULD IN COU	illillillilli	<u>IIIIIIIIIIII</u>		12. County	<u>UIIIIIII</u>	
1. Levelander, Johnny unerger UV, R.F. ere		MMMMM	MMMMM	MMMM	Lea		
4. Leveland () how whether U(R), etc.)       21A. Kind & Strike Play, Bond 21B. Drilling Convector       22. Approv. Date Work will atom         3477' GL       Blanket on Flig.       NA         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH ISACKS OF CEMENT EST. TOP         17-1/2"       13-3/8"       57.5,48#       316'       325       Surf.         12"       9-5/8"       36,40#       2900'       1500       1325'         8-374"       7"       20,23#       6656'       700       2800'         Nove in service unit and pull rods and pump. Release tubing anchor at 6395' and tag TD         (TD should be at 6655'). Pull tubing. If significant fill is encountered, drill out as necessary to expose bottom perfs at 6608'. Run in hole with tubing, treating packer, and retrievable bridge plug. Set RBP at 6380'. Pressure test RBP and backside for leaks Release packer, pull tubing and load casing with 2% KCL fresh water. Run in ble with 4" centralized hollow carrier caing gun. Perforate intervals 6044'-60', 6078'-96' and 6108'-16' with 2 DPJSPF and 180° phasing. Run in hole with 2-3/8" tubing, sand, and treating packer. Set packer at 6025'. Run base temperature gamma ray log. Acidize Tubb interval 6044'-6116' at 3-5 BPM with 50 bits 15% NEFE HCL (tag acid with RA material 0+4-NMOCD, H       1-HOU         ORGINAL SUGGE DY SEXTON         District Isupervisor frace and complete to the best of av Numetedge and bellet.		Hille Hiller	AMAMANAN AN				
4. Leveland () how whether U(R), etc.)       21A. Kind & Strike Play, Bond 21B. Drilling Convector       22. Approv. Date Work will atom         3477' GL       Blanket on Flig.       NA         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH ISACKS OF CEMENT EST. TOP         17-1/2"       13-3/8"       57.5,48#       316'       325       Surf.         12"       9-5/8"       36,40#       2900'       1500       1325'         8-374"       7"       20,23#       6656'       700       2800'         Nove in service unit and pull rods and pump. Release tubing anchor at 6395' and tag TD         (TD should be at 6655'). Pull tubing. If significant fill is encountered, drill out as necessary to expose bottom perfs at 6608'. Run in hole with tubing, treating packer, and retrievable bridge plug. Set RBP at 6380'. Pressure test RBP and backside for leaks Release packer, pull tubing and load casing with 2% KCL fresh water. Run in ble with 4" centralized hollow carrier caing gun. Perforate intervals 6044'-60', 6078'-96' and 6108'-16' with 2 DPJSPF and 180° phasing. Run in hole with 2-3/8" tubing, sand, and treating packer. Set packer at 6025'. Run base temperature gamma ray log. Acidize Tubb interval 6044'-6116' at 3-5 BPM with 50 bits 15% NEFE HCL (tag acid with RA material 0+4-NMOCD, H       1-HOU         ORGINAL SUGGE DY SEXTON         District Isupervisor frace and complete to the best of av Numetedge and bellet.		<u> MMMMM</u>		Proposet Depth 119	A. Formation	20. ijotery or C.T.	
3477' GL       TAL Rice & Distance of the generation of the ge		HHHHHH					
PROPOSED CASING AND CEMENT PROCRAM         SIZE OF HOLE       CIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT       EST. TOP         17-1/2"       13-3/8"       57.5.48#       316'       325       Surf.         12"       9-5/8"       36.40#       2900'       1500       1325'         8-3/4"       7"       20,23#       6656'       700       2800'         Propose to perforate and acidize Tubb zone. Test and prepare to dually complete         well in Tubb and Drinkard zones per the following:       Move in service unit and pull rods and pump. Release tubing anchor at 6395' and tag TD (TD should be at 6655'). Pull tubing. If significant fill is encountered, drill out as necessary to expose bottom perfs at 6608'. Run in hole with tubing, treating packer, and retrievable bridge plug. Set RBP at 6380'. Pressure test RBP and backside for leaks Release packer, pull tubing and load casing with 2% KCL fresh water. Run in hole with 4" centralized hollow carrier caing gun. Perforate intervals 6044'-60', 6078'-96' and 6108'-16' with 2 DPJSFF and 180° phasing. Run in hole with 2-3/8" tubing, sand, and treating packer. Set packer at 6025'. Run base temperature gamma ray log. Acidize Tubb interval 6044'-6116' at 3-5 BPM with 50 bbls 15% NEFE HCL (tag acid with RA material 0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH         Acid tube interval for the late of my kinetide and bellef.         Acid Tube Interval for the late of my kinetide and bellef.         MAR 4 1988 <td colsp<="" td=""><td>1. Llevations (Show wnether Dif.</td><td>RT, erc.)   21A. Kind</td><td>&amp; Status Plug. Bond 2</td><td></td><td></td><td>Date Work will start</td></td>	<td>1. Llevations (Show wnether Dif.</td> <td>RT, erc.)   21A. Kind</td> <td>&amp; Status Plug. Bond 2</td> <td></td> <td></td> <td>Date Work will start</td>	1. Llevations (Show wnether Dif.	RT, erc.)   21A. Kind	& Status Plug. Bond 2			Date Work will start
PEOPOSED CASING AND CEMENT PROGRAM         SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         17-1/2"       13-3/8"       57.5.4.8#       316'       325       Surf.         12"       9-5/8"       36.4.0#       2900'       1500       1325'         8-3/4"       7"       20, 23#       6656'       700       2800'         Propose to perforate and acidize Tubb zone. Test and prepare to dually complete well in Tubb and Drinkard zones per the following:         Move in service unit and pull rods and pump. Release tubing anchor at 6395' and tag TD (TD should be at 6655'). Pull tubing. If significant fill is encountered, drill out as necessary to expose bottom perfs at 6608'. Run in hole with tubing, treating packer, and retrievable bridge plug. Set RBP at 6380'. Pressure test RBP and backside for leaks Release packer, pull tubing and load casing with 2% KCL fresh water. Run in hole with 4" centralized hollow carrier caing gun. Perforate intervals 6044'-60', 6078'-96' and 6108'-16' with 2 DJSPF and 180° phasing. Run in hole with 2-3/8" tubing, sand, and treating packer. Set packer at 6025'. Run base temperature gamma ray log. Acidize Tubb interval 6044'-6116' at 3-5 BPM with 50 bbls 15% NEFE HCL (tag acid with RA material 0+4-NMOCD, H)         OP4-NMOCD, H)       1-HOU       1-W. Stafford, HOU       1-CMH         Active two constants in the present test. And min. Analyst       Date       12-7-82         ORGINAL SUPPERVISED       Title       Assist. Admin. Analyst       Date       12-7-82	. 3477'GL	Blank	et on file	NA			
SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT       EST. TOP         17-1/2"       13-3/8"       57.5,48#       316'       325       Surf.         12"       9-5/8"       36,40#       2900'       1500       1325'         8-3/4"       7"       20,23#       6656'       700       2800'         Propose to perforate and acidize Tubb zone. Test and prepare to dually complete         well in Tubb and Drinkard zones per the following:       Move in service unit and pull rods and pump. Release tubing anchor at 6395' and tag TD (TD should be at 6655'). Pull tubing. If significant fill is encountered, drill out as necessary to expose bottom perfs at 6608'. Run in hole with tubing, treating packer, and retrievable bridge plug. Set RBP at 6380'. Pressure test RBP and backside for leaks Release packer, pull tubing and load casing with 2% KCL fresh water. Run in hole with 4" centralized hollow carrier caing gun. Perforate intervals 604'-60', 6078'-96' and 6108'-16' with 2 DPJSPF and 180° phasing. Run in hole with 2-3/8" tubing, sand, and treating packer. Set packer at 6025'. Run base temperature gamma ray log. Acidize Tubb interval 6044'-6116' at 3-5 BPM with 50 bbls 15% NEFE HCL (tag acid with RA material 0+4-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-CMH         NATEL EDESCRIPTION TO THE ADD THE ASSIST. Admin. Analyst       Date       12-7-82         (This space for Mater User)       Tube Tube to the base of my fill balance of the base of my housed erem baselet.       0ATE MAR 4       1988	3.			CELIENT BROCKAN			
17-1/2"       13-3/8"       57.5.48#       316'       325       Surf.         12"       9-5/8"       36.40#       2900'       1500       1325'         8-3/4"       7"       20,23#       6656'       700       2800'         Propose to perforate and acidize Tubb zone. Test and prepare to dually complete         well in Tubb and Drinkard zones per the following:         Move in service unit and pull rods and pump. Release tubing anchor at 6395' and tag TD (TD should be at 6655'). Pull tubing. If significant fill is encountered, drill out as necessary to expose bottom perfs at 6608'. Run in hole with tubing, treating packer, and retrievable bridge plug. Set RBP at 6380'. Pressure test RBP and backside for leaks Release packer, pull tubing and load casing with 2% KCL fresh water. Run in hole with 4" centralized hollow carrier caing gun. Perforate intervals 6044'-60', 6078'-96' and 6108'-16' with 2 DPJSPF and 180° phasing. Run in hole with 2-3/8" tubing, sand, and treating packer. Set packer at 6025'. Run base temperature gamma ray log. Acidize Tubb interval 6044'-616' at 3-5 BPM with 50 bbls 15% NEFE HCL (tag acid with RA material 0+4-NMOCD, H         0+4-NMOCD, H       1-HOU       1-W. Stafford, HOU       1-CMH         Networe to endemation there for Source for Source to the best of my knowledge and bellet.       12-7-82         MAR 4       1988         ORIGINAL SIGNED BY THERY SEXTON         District 1 supervision <td (or="" colspane-40="" for="" for<="" source="" td="" to=""><td></td><td>٩</td><td>ROPOSED CASING AND</td><td>CEMENT PRUGRAM</td><td>· · · · · · · · · · · · · · · · · · ·</td><td>•</td></td>	<td></td> <td>٩</td> <td>ROPOSED CASING AND</td> <td>CEMENT PRUGRAM</td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td>•</td>		٩	ROPOSED CASING AND	CEMENT PRUGRAM	· · · · · · · · · · · · · · · · · · ·	•
12"       9-5/8"       36, 40#       2900'       1500       1325'         8-3/4"       7"       20, 23#       6656'       700       2800'         Propose to perforate and acidize Tubb zone. Test and prepare to dually complete well in Tubb and Drinkard zones per the following:         Move in service unit and pull rods and pump. Release tubing anchor at 6395' and tag TD (TD should be at 6655'). Pull tubing. If significant fill is encountered, drill out as necessary to expose bottom perfs at 6608'. Run in hole with tubing, treating packer, and retrievable bridge plug. Set RBP at 6380'. Pressure test RBP and backside for leaks Release packer, pull tubing and load casing with 2% KCL fresh water. Run in hole with 4" centralized hollow carrier caing gun. Perforate intervals 6044'-60', 6078'-96' and 6108'-16' with 2 DPJSPF and 180° phasing. Run in hole with 2-3/8" tubing, sand, and treating packer. Set packer at 6025'. Run base temperature gamma ray log. Acidize Tubb interval 6044'-6116' at 3-5 BPM with 50 bbls 15% NEFE HCL (tag acid with RA material 0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH         A POPCE EXECUTE EXECUTE EXECUTE ENDERGY FIGURAL IS TO EXECUTE TUBE AND PROVED WE FORCE ON A true material material 0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH         A FORCE ENDERGY FIGURATION FIGURAL IS TO EXECUTE TO be and complete to the best of my knowledge and bells!         A FORCE ENDERGY FIGURATION FIGURAL IS TO EXECUTE AND FIGURATION FIGURE AND FIGURE AND FIGURATION FIGURATION FIGURATION FIG			WEIGHT PER FOOT	1		EST. TOP	
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Flush to perfs with 25 ols 2% KCL fresh water. Run tre nent survey. Swab back load, flow test well, and evaluate. Supplemental brief to follow to perf and stimulate add-itional pay pending evaluation of above work.

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RECEIVED DEC 1 3 1982 HONOS CONFICE

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NEW	MEXICO OIL CONSERVATION COMMISSION	
WELL	CATION AND ACREAGE DEDICATION I	-

Porm C -102 Supersodes C-128 Effective 1-1-65

perator		All distanc	es must be from	the outer boundari	es of the Sectio	n.	
	Amoco Produ		ny	"State "C"	Tr. 12		Well No. 4
F	Section 16	Township 2	1-S	Hange 37-E	County	Lea	······································
l 980	ocation of Well: feet from the	North		3300	<u>I</u>	East	
3477 GL		Formation DD	line and Po-	Tubb Oil ar	feet from the		Dedicated Acreage:
1. Outline	the acreage dedi	icated to the s	subject well			e marks on th	120 Arre
2. If more							nercof (both as to workin
3. If more t dated by	han one lease of communitization	f different owned , unitization, fo	ership is dedi orce-pooling.	cated to the wo etc?	ell, have the	interests of	all owners been consoli
🗌 Yes	🗌 No II	answer is "ye	s," type of co	nsolidation			
If answer this form	r is "no," list th if necessary.)	e owners and i	tract descript	ions which have	e actually be	en consolida	ted. (Use reverse side o
No allow	able will be assig	gned to the wel	l until all int	erests have bee	n consolido	ted (by com	
forced-po sion.	oling, or otherwis	e)or until a no	n-standard un	it, eliminating	such interes	ts, has been	approved by the Commis
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	ł			I		I hereby c	ertify that the well location
	1			1			is plat was plotted from field tual surveys made by me or
				1		under my su	pervision, and that the some
	l			i i		is true and knowledge o	l correct to the best of my and belief.
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	1			1		Date Surveyed	
				8		Registered Pre and/or Land S	ofessional Engineer urveyor
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