

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107

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OPERATOR	

APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date
Amoco Production Company	Lea	3-1-83
Address	Lease	Well No.
P. O. Box 68, Hobbs, New Mexico	88240 - State "C" Tract 12	No. 4
Location of Well	Unit	Section
	F	16
		Township
		21-S
		Range
		37-E

All Applicants for multiple completion must complete Items 1, 2, and 4 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Tubb		Drinkard
b. Top and Bottom of Pay Section (Perforations)	6044'-6116'		6432'-6608'
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Pump
e. Daily Production ☐ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	estimated 500 MCFD		actual (Jan. 1983) 4 BOPD 1 BWPD 89 MCFD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- * Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Robert M. Sexton* Title Assist. Admin. Analyst Date 3-1-82

(This space for State use) ORIGINAL SIGNED BY JERRY SEXTON

Approved By DISTRICT I SUPERVISOR Title Date MAR 4 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

* Logs should be on file

0+4-NMOC,D,H 1-HOU 1-W. Stafford, HOU 1-CMH



Amoco Production Company

RESEARCH ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

DATE 3/1/83

BY aga

SUBJECT STATE "C" TRACT 12 WELL No. 4

DRINKARD FLD.

LOCATION: 1980'ENL, 1980'ENL, Sec 16, T-21-S, R-37-E
LEA Co., New Mexico

COMPLETION DATE: 11-15-47

ELEVATION: 3467'GL, 3468'BH, 3477'DF, 3478'KB

13 3/4" CSA 316'
575'48" J-55
H-40
CMT W/ 325 SX & CIRG.
17 1/2" hole

2 3/8", 4.7", J-55 + bg.
w/ slim hole couplings
w/ 2 3/8" seating nipples

TCMT = 1325' (Temp. Sur.)

9 5/8" CSA 2900'
36" J-55 & H-40
CMT W/ 1500 SX
12" hole

TCMT = 2800' (Temp. Sur.)

BLINEBRY PERFS {SQ}

5638'-78', 5698'-578', 5718'-20', 5758'-580'
5873'-93', 5913'-28', 5963'-98' (2 SPF)

PROPOSED TUBB PERFS

6044'-60', 6078'-96', 6108'-16'

PKR SA ≈ 6400'

DRINKARD PERFS {SQ}

6446'-56', 6477'-80', 6496'-94',
6503'-23', 6508'-68', 6608'-44'

DRINKARD PERFS

6432'-36', 6446'-56', 6461'-68',
6477'-80', 6496'-94', 6502'-22',
6530'-72', 6584'-90', 6604'-08'
W/ 4 SPF

6 1/8" hole to 7502'

7" CSA 6656'
20" J-55 & H-40
CMT W/ 700 SX
8 3/4" hole

TD = 7502'
PBTD = 6655'

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

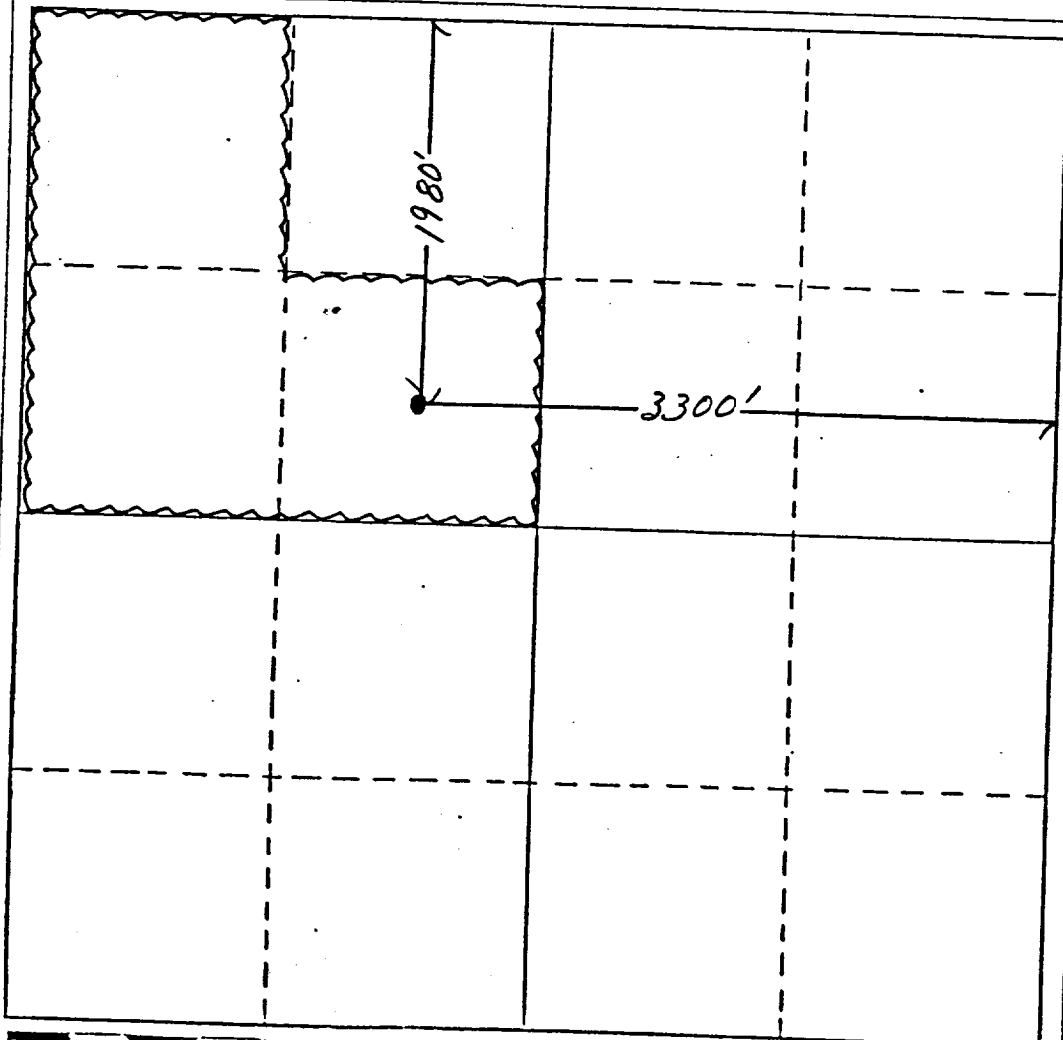
Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Amoco Production Company			Lease State "C" Tr. 12		Well No. 4
Unit Letter F	Section 16	Township 21-S	Range 37-E	County Lea	
Actual Footage Location of Well: 1980 feet from the North line and 3300 feet from the East line					
Ground Level Elev. 3477' GL	Producing Formation Tubb		Pool Tubb Oil and Gas		Dedicated Acreage: 120

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *Charles M. Loring*
 Position: **Assist. Admin. Analyst**
 Company: **Amoco Production Company**

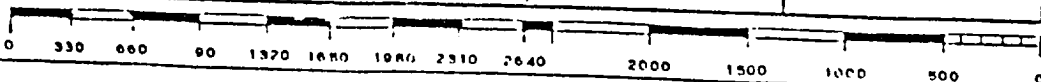
Date: **December 1, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____



OFFSET OPERATORS

Conoco, Inc.
P. O. Box 460
Hobbs, NM 88240

Gulf Oil Exploration and Production Company
P. O. Box 670
Hobbs, NM 88240

Amerada Hess Corporation
Drawer D
Monument, NM 88265