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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
13790

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 3300 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3477 GL	7. Unit Agreement Name 8. Farm or Lease Name State C Tr. 12 9. Well No. 4 10. Field and Pool, or Wildcat Blinebry-Drinkard 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to complete Drinkard per the following: Perforate intervals 6432'-36', 6446'-56', 6451'-58', 6477'-80', 6490'-94', 6502'-22', 6530'-72', 6584'-90', and 6604'-08', with 4 JSPF. Land tubing at 6610' spot 350 gallons 28% HCL across perfs. Set packer at 6385' tailpipe at 6415'. Foam acid frac interval 6432'-6608', with 4000 gallons 28% Stable Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approval Clements-Freeman 1-8-82.

0+4- NMOCd,H 1-Hou 1-DMF 1-W. Stafford, Hou 1-Susp

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-8-82
Orig. Signed by
Jerry Sexton
APPROVED BY Mark L. Gay TITLE _____ DATE JAN 15 1982
CONDITIONS OF APPROVAL, IF ANY: