STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 0F COPIES SCCCIVED	
POSTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVIS. JN P. O. BOX 2088

Form C-103 -Revised 10-1-

Sind Type of Losso Sind F Fre Some of Control Sind F Fre	SANTA FE, NEW MEXICO 87501		
SINDRY NOTICES AND REPORTS ON WELLS SINDRY NOTICES AND REPORTS ON WELLS SINDRY NOTICES AND REPORTS ON WELLS SINDRY NOTICES AND REPORTS ON WELLS SINDRY NOTICES AND REPORTS ON WELLS Sindra			
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS OF THE PROPERTY OF T			
These proposed for Complete Drinkard per the following: Perforate intervals 6432'-36', 6446'-56', 6451'-58', 6477'-80', 6490'-94', 6502'-22', 6530'-72', 6584'-90', and 6604'-08', with 4000 gallons 28% Stable Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approval Clements-Freeman 1-8-82. V. Unit Agreement Jame	DPERATOR	3	
Note of Operation Note of Operation Among Production Company Address of Operation P. O. Box 68, Hobbs, NM 88240 P. O. Box 68, Hobbs, NM 88240 Localized tieth of the Indiana State C Tr. 12 S. Nell 200. 4 P. O. Box 68, Hobbs, NM 88240 P. O. Box 68, Hobbs, NM 88240 Interior F 1980 rect read var. North Lise and 3300 rect read Blinebry-Drinkard	SUNDRY NOTICES AND REPORTS ON WELLS		
Monce O Production Company Amone of Description Amone of Description Amone of Description P. O. Box 68, Hobbs, NM 88240 Locations of Wait P. O. Box 68, Hobbs, NM 88240 Locations of Wait F. 1980, rest reduction North Location of Wait Will No. Chack Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Internation To: Subsection Proposed or Completed Operations (Clearly state all performed details, and give perstance dates, including estimated date of storting any propriates and tubing at 6610' spot 350 gallons 28' HCL across perfs. Set packer at 6385' tailpipe at 6415'. Foam acid frac interval 6432'-6608', with 4000 gallons 28% Stable Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approval Clements-Freeman 1-8-82 Orige Signed by Plast 6: 200 Time Assist. Admin. Analyst	OIL (YY GAS)	7, Unit Agreement Name	
Address of Operation P. O. Box 68, Hobbs, NM 88240 Location of Well Out Little F 1980 ret room the North 16 rowship 21-S **Auster 3300 ret room 15. Elevation (Show whether DF, RT, GR, etc.) 3477 GL Check Appropriate Box To Indicate Nature of Notice, Report of Other Data **NoTICE OF INTENTION TO: **Cream stutions was Commented Plans **Other Plans **Check Appropriate Box To Indicate Nature of Notice, Report of Other Data **SUBSEQUENT REPORT OF: **Cream stutions was Commented Delay in the Indicate Nature of Notice, Report of Other Data **SUBSEQUENT REPORT OF: **Cream stutions was Commented Delay in the Indicate Nature of Notice, Report of Other Data **SUBSEQUENT REPORT OF: **Cream stutions was Commented Delay in the Indicate Nature of Notice, Report of Other Data **SUBSEQUENT REPORT OF: **Cream stutions was Commented Delay in the Indicate Nature of Notice, Report of Other Data **SUBSEQUENT REPORT OF: **Cream stutions was Commented Delay in the Indicate Nature of Notice, Report of Other Data **SUBSEQUENT REPORT OF: **Cream stutions was Commented Delay in the Indicate Nature of Notice, Report of Other Data **SUBSEQUENT REPORT OF: **Cream stutions was Commented Delay in the Indicate Nature of Notice, Report of Other Data **SUBSEQUENT REPORT OF: **Cream stutions was Commented Delay in the Indicate Nature of Notice, Report of Other Data **Commented Delay in the Indicate Nature of Notice, Report of Other Data **Commented Delay in the Indicate Nature of Notice, Report of Other Data **Commented Delay in the Indicate Nature of Notice, Report of Other Data **Commented Delay in the Indicate Nature of Notice, Report of Other Data **Commented Delay in the Indicate Nature of Notice, Report of Other Data **Commented Delay in the Indicate Nature of Notice, Report of Other Data **Commented Delay in the Indicate Nature of Notice, Report of Other Data **Commented Delay in the Indicate Nature of Notice, Report of Other Data **Commented Delay in the Indicate Nature of Notice, Report of Other Data	WELL CONTROL OF THE PROPERTY O	8. Fam or Lease Name	
P. O. BOX 68, Hobbs, NM 88240 Docultan of Wall WILLETTER F. 1980 rett radu the North the ANO 3300 rett radu Blinebry-Drinkard Blinebry-Drinkar		State C Tr. 12	
P. O. 80x 68, Hobbs, NM 88240 Location of the	Address of Operator		
Blinebry-Drinkard Blinebry-Drinkard 16 rownship 21-S names 37-E name. 18. Elevation Show waterfor DF, RT, GR, etc.) 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 19. Subsection Notice Nature of Notice, Report or Other Data Subsequent Report of: 19. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of storting any propularly see Rule 1103. Propose to complete Drinkard per the following: Perforate intervals 6432'-36', 6446'-56', 6451'-58', 6477'-80', 6490'-94', 6502'-22', 6530'-72', 6584'-90', and 6604'-08', with 4 JSPF. Land tubing at 6610' spot 350 gallons 288' HCL across perfs. Set packer at 6385' tailpipe at 6415'. Foam acid frac interval 6432'-6608', with 4000 gallons 288' Stable Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approval Clements-Freeman 1-8-82. Orig. Signed by 1-8-82 1-8-82 1-8-82 1-8-82 1-8-83 1-8-84 1-8-84 1-8-84 1-8-84 1-8-85 1-8-85 1-8-85 1-8-85 1-8-85 1-8-86		· ·	
The East Line, section 16 rownship 21-S names 37-E NAME 12, County 13, 21-S 13, 2477 GL 12, County 14, 2470 GL Lea 3477 GL Lea NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: CHARGE PLANS 10 ARANDON 10 COMPLETE OF STATE AND CEMENT 198 10 COMPLETE OF STATE CASING TEST AND CEMENT 198 10 COMPLETE CASING TEST AND CEMENT	E 1000 Nonth 3300	Blinebry-Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3477 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS OTHER TO Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propularly SEE MULE 1103. Propose to complete Drinkard per the following: Perforate intervals 6432'-36', 6446'-56', 6451'-58', 6477'-80', 6490'-94', 6502'-22', 6530'-72', 6584'-90', and 6604'-08', with 4 JSPF. Land tubing at 6610' spot 350 gallons 28% HCL across perfs. Set packer at 6385' tailpipe at 6415'. Foam acid frac interval 6432'-6608', with 4000 gallons 28% Stable Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approval Clements-Freeman 1-8-82. 0+4- NMOCD, H 1-Hou 1-DMF 1-W. Stafford, Hou 1-Susp Orig Stand Box Verse Assist. Admin. Analyst Orig Stand Box Figure 1-8-82 Figure 1-8-82			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUE AND ASANDON COMMENCE DRILLING OFFICE OTHER CHANGE PLANS COMMENCE DRILLING OFFICE OTHER 7. Describe Proposed or Completed Operations (Glearly state all pertinent details, and give pertinent dates, including estimated date of starting any properties Propose to complete Drinkard per the following: Perforate intervals 6432'-36', 6446'-56', 6451'-58', 6477'-80', 6490'-94', 6502'-22', 6530'-72', 6584'-90', and 6604'-08', with 4 JSPF. Land tubing at 6610' spot 350 gallons 28% HCL across perfs. Set packer at 6385' tailpipe at 6415'. Foam acid frac interval 6432'-6608', with 4000 gallons 28% Stable Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approval Clements-Freeman 1-8-82. 0+4- NMOCD, H 1-Hou 1-DMF 1-W. Stafford, Hou 1-Susp Otik Size ad bis Otik Size ad bis Figure 1-8-82 Figure 1-8-82 Figure 2-1-8-82 Figure 2-1-8-82 Figure 2-1-8-82 Figure 3-1-8-82 Figure 3-	·		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SALER NO. ALTERIOS CASING PLUG AND ABANDON OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SALER NO. ALTERIOS CASING PLUG AND ABANDON OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SALER NO. ALTERIOS CASING PLUG AND ABANDON OF: SUBSEQUENT REPORT OF: SALER NO. ALTERIOS CASING PLUG AND ABANDON OF: SUBSEQUENT REPORT OF: SALER NO. ALTERIOS CASING SALER NO.			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. CASINC TEST AND CEMENT JOB PLUG AND APARDODMENT CASING TEST AND CEMENT JOB PLUG AND APARDODMENT CASING TEST AND CEMENT JOB CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB PLUG AND APARDODMENT CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB PLUG AND APARDODMENT CASING TEST AND CEMENT JOB ALTERIOS CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB ALTERIOS CASING TEST AND CEMENT JOB CASING TOS CASING TEST AND CEMENT JOB CASING TEST AND CEMEN			
COMMENCE DRILLING OPPS. CHANGE PLANS CHANG			
COMMENCE DRILLING OPMS. CHANGE PLANS CHANG	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dute of starting any proper upperly set notice 160s. Propose to complete Drinkard per the following: Perforate intervals 6432'-36', 6446'-56', 6451'-58', 6477'-80', 6490'-94', 6502'-22', 6530'-72', 6584'-90', and 6604'-08', with 4 JSPF. Land tubing at 6610' spot 350 gallons 28% HCL across perfs. Set packer at 6385' tailpipe at 6415'. Foam acid frac interval 6432'-6608', with 4000 gallons 22% Stable Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approval Clements-Freeman 1-8-82. O+4- NMOCD, H 1-Hou 1-DMF 1-W. Stafford, Hou 1-Susp		PLUG AND ABAHDONMENT	
Dissettle Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to complete Drinkard per the following: Perforate intervals 6432'-36', 6446'-56', 6451'-58', 6477'-80', 6490'-94', 6502'-22', 6530'-72', 6584'-90', and 6604'-08', with 4 JSPF. Land tubing at 6610' spot 350 gallons 28% HCL across perfs. Set packer at 6385' tailpipe at 6415!. Foam acid frac interval 6432'-6608', with 4000 gallons 28% Stable Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approval Clements-Freeman 1-8-82. O+4- NMOCD, H 1-Hou 1-DMF 1-W. Stafford, Hou 1-Susp			
Propose to complete Drinkard per the following: Perforate intervals 6432'-36', 6446'-56', 6451'-58', 6477'-80', 6490'-94', 6502'-22', 6530'-72', 6584'-90', and 6604'-08', with 4 JSPF. Land tubing at 6610' spot 350 gallons 28% HCL across perfs. Set packer at 6385' tailpipe at 6415'. Foam acid frac interval 6432'-6608', with 4000 gallons 28% Stable Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approval Clements-Freeman 1-8-82. O+4- NMOCD, H 1-Hou 1-DMF 1-W. Stafford, Hou 1-Susp	OTHER		
Propose to complete Drinkard per the following: Perforate intervals 6432'-36', 6446'-56', 6451'-58', 6477'-80', 6490'-94', 6502'-22', 6530'-72', 6584'-90', and 6604'-08', with 4 JSPF. Land tubing at 6610' spot 350 gallons 28% HCL across perfs. Set packer at 6385' tailpipe at 6415!. Foam acid frac interval 6432'-6608', with 4000 gallons 28% Stable Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approval Clements-Freeman 1-8-82. O+4- NMOCD, H 1-Hou 1-DMF 1-W. Stafford, Hou 1-Susp 3.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Orig. Signed by	отнея		
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 16HEO TITLE ASSIST. Admin. Analyst DATE 1-8-82 Orig. Signed by	6451'-58', 6477'-80', 6490'-94', 6502'-22', 6530'-72', 6584'-90', a JSPF. Land tubing at 6610' spot 350 gallons 28% HCL across perfs. tailpipe at 6415'. Foam acid frac interval 6432'-6608', with 4000 g Gelled acid with 100 gallons SGA-1. Flow test well. Verbal approv	nd 6604'-08', with 4 Set packer at 6385' allons 28% Stable	
Orig. Signed by	O+4- NMOCD,H 1-Hou 1-DMF 1-W. Stafford, Hou 1-Susp		
Orig. Signed by			
Orig. Signed by			
Orig. Signed by			
Orig. Signed by	8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Orig. Signed by Jerry Sexton: OATE OATE OATE	16NEO THEMEN TITLE ASSIST. Admin. Analyst	DATE 1-8-82	
Jerry Sexton	Orig. Signed by	FIRM 1 1 100	
	Jerry Sextori		
	CONDITIONS OF APPROVAL, IF ANY:	DATE JAN 3	