

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	13790

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State C Tr. 12
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>3300</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3477 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-30-81 (Tyler 105). Pulled tubing and packer. Ran retrievable bridge plug set at 6358'. Packer set at 6330'. Test bridge plug to 1500 PSI. Tested OK. Capped bridge plug with 25' of sand. Set cement retainer at 5580'. Squeezed Blinbry perfs 5650'-6010' with 700 sacks Class C cement with .3% Halad 4 and 10 lbs. sand per sack. WOC 18 hrs. Drilled out cement 5587'-5720'. Tested to 1000 PSI. Tested OK. Drilled out cement to 6040'. Tested to 1000 PSI. Tested OK. Ran cement retainer set at 6387'. Squeezed Drinkard perfs 6458'-6656' with 650 sacks Class C cement with .3% Halad 4 and 10 lbs. sand per sack. Drilled out cement 6384'-6656'. Pressure tested to 1000 PSI. Tested OK. Ran packer and tubing, packer set at 6391'. Tested top Drinkard squeeze to 1000 PSI. Tested OK. Reset packer to 6606'. Tested bottom Drinkard squeeze to 1000 PSI. Bled down 200 PSI in 10 min. Pressure tested to 2000. Bled down 300 PSI in 10 min. Reset packer at 6637'. Spotted 150 gal. 15% HCL across perfs. Reset packer at 6606'. Tested to 2000 PSI. Bled down 1000 PSI in 5 min. Reset packer at 6391'. Set cement retainer at 6387'. Squeezed Drinkard with 250 sacks Class C cement with .3% Halad 4 and 10 lbs/sack sand. WOC 18 hrs. Drilled out cement 6383'-6650'. Tested casing to 1000 PSI. Tested OK. Currently drilling cement.

O+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 12-29-81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

477 BL 6/17/82