

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
(Form C-102)
Revised 7-1-52

MISCELLANEOUS REPORTS ON WELLS

OIL CONSERVATION COMMISSION
HOBBBS OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION Dual Completion	X	REPORT ON (Other)	

April 8, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

State "C" Tract 12
(Lease)

Albright Well Service Company
(Contractor)

Well No. 4 in the SE 1/4 NW 1/4 of Sec. 16

T. 21-8, R. 37-E, NMPM, Drinkard (oil) Pool, Lea County.
Blinebry (gas)

The Dates of this work were as follows: March 29, 1954, to April 7, 1954, Inclusive

Notice of intention to do the work (was) ~~(crossed out)~~ submitted on Form C-102 on March 22, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~(crossed out)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was dually completed as a gas-oil well on April 7, 1954. Work done and results obtained are as follows:

Loaded hole. Tested casing with 2000 psi. OK. Perforated Blinebry formation with 2 shots per foot at the following intervals: 5650' to 5690'; 5710' to 5720'; 5730' to 5740'; 5770' to 5815'; 5885' to 5905'; 5925' to 5940'; 5975' to 6010'. Set packer with dual completion equipment at 6394'. Acidized with 10,000 gallons 15% regular acid. Swabbed in and tested. Flowed at rate of 1187 MCFGPD against CPF 1730 psig. Closed circulating valve and tested Drinkard. Flowed 69 BO and no water in 24 hours on 18/64" choke. GOR 3886. Estimated allowable 37 BOPD effective 4-7-54. Blinebry gas produced through annulus. Drinkard oil produced through tubing.

Witnessed by T. S. Holden Stanolind Oil and Gas Company Head Roustabout
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: R. E. Hendrickson
Position: Field Superintendent
Representing: Stanolind Oil and Gas Co.
Address: Box 68, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoREQUEST FOR ~~Oil~~ (GAS) ALLOWABLERECEIVED
New Mexico
APR 12 1954

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed ~~in the District Office~~ calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)4-8-54
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas State "C" Tr. 12, Well No. 4, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)F, Sec. 16, T-21-S, R.-37-E, NMPM., Drinkard (oil) Pool
(Unit)Lea County, B. 3-29-54, Date Completed 4-7-54
~~Drinking~~ Blinebry (gas)

Please indicate location:

	X		

Elevation. RDB 3478' Total Depth. 6660', P.B.

Top oil/gas pay. 5650' Top of Prod. Form. 5648'

Casing Perforations: 5650' to 6010' or

Depth to Casing shoe of Prod. String 6656'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential. 1187 MCFGPD against CPF 1730 psig

Size choke in inches

Date first oil run to tanks or gas to Transmission system: Awaiting Pipeline connection.

Transporter taking Oil or Gas: Permian Basin Pipeline Company

Casing and Cementing Record

Size Feet Sax

13-3/8	316'	325
9-5/8"	2900'	500
7"	6656'	700

Remarks: Dually completed as a gas-oil well 4-7-54

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. APR 11 1954, 19

OIL CONSERVATION COMMISSION

By: J. G. Stanley

Title

Stanolind Oil and Gas Company
(Company or Operator)By: Ralph L. Hendrickson
(Signature)Title: Field Superintendent
Send Communications regarding well to:

Name: Stanolind Oil and Gas Company

Address: Box 68, Hobbs, New Mexico