All distances must be from the outer boundaries of the Section

Amoco Pro	duction Compa		Lease STATE C	TRACT	12	Well No.
Unit Letter	Section 16	Township 21-5	Range 37-E	County	LEA	- L
Actual Footage Local	. ∫.	213	77.00	·		
Ground Level Elev.	feet from the Producing Form		Pool	^	AST	line cated Acreage:
3477		INEBRY	BLINER	,	<i>5</i>	120 Acres
1. Outline the	e acreage dedicat	ted to the subject we	ell by colored pencil of	or hachure ma	irks on the pla	t below.
2. If more th interest an	an one lease is ad royalty).	dedicated to the well	, outline each and ide	entify the own	nership thereo	f (both as to working
		fferent ownership is on itization, force-pooling		have the inte	erests of all o	owners been consoli-
Yes	No If an	swer is "yes," type o	f consolidation			
If answer i	is "no," list the o	owners and tract desc	riptions which have a	ctually been	consolidated.	(Use reverse side of
	f necessary.) ble will be assigne	ed to the well until all	interests have been	consolidated	(by communit	ization, unitization.
		or until a non-standard				
			1 .		CER	TIFICATION
·	\	8				
		8	1			that the information con- true and complete to the
	.98	8	l 1		best of my know	ledge and belief.
	<u>o</u>	1	İ	1	lame	
					Position	
		Q.		AF	REA SUPERINTE	
	8 -		3300' -	A	moco Prodi	uction Company
	1.	}			JUL 2 7 1977	2
	!		·		I heraby certify	that the well location
	 		1		•	at was plotted from field surveys made by me or
	 				-	rision, and that the same
			1		knowledge and b	
015 - NWOCC-	H +					
1- W7	(1				ate Surveyed	
) <u>;</u>			1 1	egistered Profess	*
			 		nd/or Land Surve	,0,
					ertificate No.	
0 330 660 16	90 1320 1650 1980	2810 2640 2000	1500 1000 5	00 0		,

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OIL CONSERVATION COMM. HOBBS, N. E.

NEW F GO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

CORRECTED REPORT

Form C-102
Supersedes C-128

Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Amoco Production Company Dedicated Acreage: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 7 Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position AREA SUPERINTENDENT 3300 Amoco Production Company Date JAN 10 1972 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the san is true and correct to the best of a knowledge and belief. Of 1- NMOCC - H Date Surveyed 1- Div. 1- WF Registered Professional Engineer 1 - RKY and/or Land Surveyor Certificate No.

660

1320 1650 1980, 2310

2000

1500

1000

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OIL CORSERVATION COMM.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Amoco	Production C	company	Lease	0-	- 17	Well No.
Unit Letter	Section	Township	TATE Range	County	CT 12	4
F	16	21-5	31-E		LEA	
Actual Footage Loc	ation of Well: feet from the	JOSTH line and	3300 '	et from the	EAST	line
Ground Level Elev:	Producing For	rmation	Pool			cated Acreage:
3411		NEBRY	DLINE	•	745	60 Acres
1. Outline the	e acreage dedica	ited to the subject we	it by colored pencil	or nachure m	arks on the pla	t below.
	an one lease is d royalty).	dedicated to the well	, outline each and id	entify the ow	nership thereo	f (both as to working
		lifferent ownership is d unitization, force-poolir		have the int	erests of all o	owners been consoli-
Yes	☐ No If a	nswer is "yes," type of	consolidation			
	is "no," list the f necessary.)	owners and tract descr	iptions which have a	ctually been	consolidated.	(Use reverse side of
No allowat forced-pool	ole will be assign	ed to the well until all or until a non-standard		•	-	
sion.					<u></u>	
	1	•			CER	RTIFICATION
			1 1			that the information con-
						true and complete to the
	1780		i .			
			<u> </u>		Name	
	i				Position AREA SUPERINT	ENDENT
		330	o' 	—— > Ā	Moco Produ	iction Company
					Date AN	s 1972
			1		•	y that the well location
	1		1		•	lat was plotted from field surveys made by me or
	1	.	•		, ,	rision, and that the same
	1		1		knowledge and l	rect to the best of my pelief.
OH NMOCC- 1	+ ı					•
1- DIV			i		Date Surveyed	
I- WF I-RRY				1 1	Registered Profes and/or Land Surve	•
	1					
<u> </u>		i i		-	Certificate No.	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

www.p

	SEE IN	ISTRUCTION		PLETING SECTIO		M ON THE F	REVERSE SIDE	
Operator				Lease	n A	**************************************	e ess € 2	Well No.
Pan American	a Petroleum	Corporat	ion	Stat	• #G# 7	rest 12		4
Unit Letter	Section	Township	41 4	Rang		County		
Actual Footage Loc	36		21. 8		37 8		200	
19 0 0	feet from the	Morth	line and	3300		feet from th	ne 👉 🕆 🍱	line
Ground Level Elev.				Pool				Dedicated Acreage:
3477	Bli	POPIÀ		10	inobry	- Ges		120 Acres
who has the right another. (65-3 2. If the answer to	ot to drill into an -29 (e) NMSA 19 question one is NO l	d to produce 35 Comp.) "no," have to If answer is	the interests every type.	l and to ap of all the of Consol	opropriate owners be	the production	on either for his	("Owner" means the person mself or for himself and itization agreement or other-
					· · · · · · · · · · · · · · · · · · ·			
		SECT	ON B				-	CERTIFICATION
		1980					in SECT plete to belief.	certify that the information ION A above is true and com- the best of my knowledge and priginal Signed by: 7. E. STALEY
				33 <i>00</i>	 		Company Pan A Date	Superintendent merican Petro, Corp. 27 8, 1962
							shown on plotted for surveys of supervisi	certify that the well location the plat in SECTION B was som field notes of actual nade by me or under my on, and that the same is true act to the best of my knowledge f.
							E 1	reyed ed Professional Engineer and Surveyor
0 330 660 99	0 1320 1650 1	980 2310 2	640 200	0 1500	1000	500	O Certificat	e No.

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

NEW MEXICO OLLACTISERVATION COMMISSION

PECE	VEI
APR 12	1954
UIL GOADERVATIEN	

Stanolind Oil and Gas	Stanol	ind Oil	. and	Gas
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State "C" Tract 12

Operator

Lease

HOBBS-OFFICE	
WEIL NO.	-

Name of Producing Formation Blinebry Pool Blinebry

No. Acres Dedicated to the Well 160

SECTION 16	TOWNSH	IP21-8	_ RANGE =37=E
.#7 Drinkard-oil	,#6X Drinkard-oil Tubb-gas		
.#3 Drinkard-oil	o#4 Drinkard-oil Blinebry-gas		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>'</i>	

I hereby certify that the information given above is true and complete to the best of my knowledge.

Position Field Superintendent

Representing Stanolind Oil and Gas Address Box 68, Hobbs, New Mexico

INSTRUCTIONS

- 1. Is this gas well a dual completion? Yes X No.
- 2. If the answer to Question l is Yes, are there any other dually completed wells within the dedicated acreage? Yes X

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

· • · .

IP (Tubb) Perfs 6044-6608 P 9 BOPD + 16 BW. Pot based on 24 hr test. GOR 2444; gty (NR)

CONTR OPRSELEV 3478 DF sub-s

F.R.C. 7-30-83 OWWO PD 6655 WO

(Orig. Stanolind Oil & Gas, #2 State "C" Tr. 12, Cmp. 11-12-47 thru (Drinkard) Perfs 6220-6580, OTD 6657; OWWO by Pan-American Pet. Corp., #4 State "C" Tr. 12 & Re-Cmp. 4-7-54 dual thru (Blinebry) Perfs 5610-6010 & (Drinkard) Perfs 6220-6580, OTD 6657; OWWO by Amoco Production Co. & Re-Cmp. 2-17-82 thru (Drinkard) Perfs 6432-6608, OTD 7502, OPB 6655)

7-25-83 TD 7502; PBD 6655; Complete

Perf (Tubb) 6044-60, 6108-16 w/2 SPF

Acid (6044-6116) 2100 gals

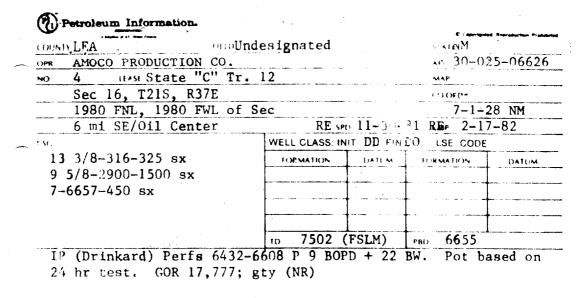
Swbd 13 BLW (1% 0i1) w/SSG in 15 hrs (6044-6608)

Acid (6044-6608) 5750 gals

7-30-83 COMPLETION ISSUED

7-5-22 NM

IC 30-025-70496-83



CON R Tyler #105

DPRSTILL 3478 DF

sub-s

F.R. 12-14-81 OWDD PD 7550 RT (Drinkard) (Orig. Stanolind Oil & Gas, #2 State "C" Tr 12, cmp 11-12-47 thru (Drinkard) Perfs 6220-6580, OTD 6657; OWWO by Pan American Pet. Corp., #4 State "C" Tr. 12, & Re-cmp 4-7-54 dual thru (Blinebry) Perfs 5650-6010 & (Drinkard) Perfs 6220-6580, OTD 6657) AMEND FIELD & ZONE: Formerly Wantz (Fusselman) 7-3-82 12-14-81 TD 6663; Plg Tbg Ret @ 5580 Sqzd (5650-6010) 900 sx DOC & Deepened to 6663 12-21-81 TD 6663; DO @ 6420 Ret @ 6387 Sqzd (6550-80) 650 sx DOC to 6656; re-opened old perfs 6220-56 Swbd 3 BW (6220-56) Ret @ 6187 Sqzd (6220-56) 250 sx 7-1-28 NM

LEA AMOCO PRODU	Undesignated 4 State "C" Tr. 12 Sec 16, T21S, R37F	NM Page #2
12-31-81 1-11-82	Drlg 7430 TD 7502; PBD 6655; Rng GRL Deepened 6663 to 7502 Sptd plugs to 6655	
1-18-82	TD 7502; PBD 6655; Swbg Perf (Drinkard) 6432-36, 6446-56, 6446-77-80, 6490-94, 6502-22, 6530-72, 6604-08 w/4 SPF Acid (6432-6608) 4000 gals Swbd 12 BLW in 4 hrs (6432-6608)	61-68, 6584-90,
1-25-82 2-1-82 2-8-82 2-15-82	TD 7502; PBD 6655; WO Elec TD 7502; PBD 6655; Prep TOP TD 7502; PBD 6655; SD-Pmp plugged TD 7502; PBD 6655; TOP 7-1-28 NM	

2-15-82 Continued
Ppd 7 B0 + 112 BLW + 215 MCFGPD in 24 hrs
(6432-6608)

2-17-82 TD 7502; PBD 6655; WOSP
Ppd 9 B0 + 22 BW + 160 MCFGPD in 24 hrs
(6432-6608)

6-28-82 TD 7502; PBD 6655; Complete
LOGS RUN: GRL, CORL
Rig Released 1-21-82

7-3-82 COMPLETION ISSUED

7-1-28 NM IC 30-025-70715-81