District II

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

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Form C-104

Submit to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O.Drawer DD, Artesia, NM 88211-0719

AMENDED REPORT

strict IV	===.							SH	IOW FL	ILL STREAM	AND		
O. Box 2088, Santa Fe,	NM 87504-2088	ALLOWADIE	AND AL	THORIZATI	ION TO TRAI	NSP	ORT	ALLOC	ATED	TEST VOLUM	IES		
		RALLOWABLE		² OGRID Number									
Operator name and Apache Cor			000873										
2000 Post C	ak Blvd, Su	λ	Reason for Filling Code NW DHC 661										
Houston, TX	77056-440		Z -	NW		HC 66	1						
⁴ API Number		6660											
30-025-0662	···			9 We	II Number								
⁷ Property Code 23113				6-	<u>-Y</u>								
	⊸ Surface L						East/West line	County					
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the 720	North N	n/South line	Feet fi	om the 1980	W	Lea		
c	16	218	37E	<u> </u>	720	IV	1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u>. </u>		
		ole Location	Range	Lot, ldn	Feet from the	Norti	n/South line	Feet f	rom the	East/West line	County		
UI or lot no.	Section	Township	Kange	LDL, Nail						<u> </u>	<u></u>		
12 Lse Code	13 Produci	ng Method Code	14 Gas Cor	nection Date 15	C-129 Permit Numbe	ır 16	29 Effective D	ate	17	C-129 Ex	piration Date		
S		Р											
III. Oil and Gas	Transporte	ers		20	POD	21 O/G	<u> </u>	22 P	OD ULSTF	R Location			
18 Transporter		¹⁹ Transporter Name and Address			42410			aı	nd Desript	on			
OGRID 034053	Plains Ma	lains Marketing & Transportation				0							
22.229		s, Suite 700				*********							
	Houston.	TX 77002											
009171	GPM Ga				42430	G							
	4044 Pei			last			S						
	Odessa.	TX 79762											
020809	Sid Richa	ardson Gasoline	Co.		42430	G	·						
_	201 Mair	St., Suite 300					***						
	Ft. Wortl	1, TX 76102					-			······			
						l	1						
					_								
							**L						
IV Produced	Water			24 POD ULSTR LO	ocation and Description	on.							
23 POD	,												
42450		<u> </u>											
V. Well Com		²⁶ Ready Date		²⁷ TD	2	28 PBTD				Perforations BLINEBRY 5602-5862'			
5/6/48	3	3/12/99		6709'	<u> </u>	32 Depth	6699'	١	BLINE	33 Sacks Cemer			
	Hole Size	1	Casing & Tul	oing Size	297'	Бери	1 281		300 S	XS - CIRC			
17-1/2"		13-3/8" 9-5/8"			2953'					SXS - CIR			
12-1/4" 8-3/4"		7"			6694'					SXS - CIR			
3-3/-	 								6669' CMT SQZ W/75 SX				
					<u> </u>				RFFC	W RET.			
VI Well Test	Data				37 Teet Length		38 Tbg. Pre	ceure		³⁹ Cs	g. Pressure		
34 Date New Oil	³⁵ G	as Delivery Date	36	7est Date 3/16/99	Test Length		ing. Pre	_		-			
3/12/9	9	Oil	42	3/10/99 Water	43 Gas	``	44 AO	F		45 T	est Method		
40 Choke Size		17/16)	15/		474/374				<u> </u>				
48 Lhereby certify	that the rules of the	∋ Oil Conservation Division	have been co	mplied		OI	L CONSE	RVA	TION I	DIVISION			
with and that the info	rmation given abov	ve is true and complete to	the best of my	1			e se jurgi sa e		12 11 1	19			
knowledge and belie													
Signature:	Approved by:			ن ب ب									
Printed Name:		Title:											
	Pamela M. Leighton												
Title:	nı Anabiet				Approval Date:								
Regulato	ry Analyst	Phone:											
5/20/9	5/20/99 713-296-7120												
47 If this is a char	nge of operator fill i	n the OGRID number and	I name of the p	previous operator									
	Brayleya One	ator Signature:			Printed Name			Title			Date		
Ŋ	rievidus Opei	ator Signature.											

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Date

Title

Revised February 10, 1994

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Submit to Appropriate District Office

District I P.O. Box 1980, Hobbs, NM 88241-1980 District II

4/30/98

 $^{
m 47}$ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

P.O.Drawer DD, Artesla, NM 8821	DIVISION		s	Submit to Appropriate District Office 5 Copies								
District III 1000 Rio Brazos Rd., Aztec, NM &												
District IV								AMEND	ED REPORT			
P.O. Box 2088, Santa Fe, NM 875												
Į.	REQUEST F	OR ALL	OWABLE	AND AU	THORIZATION			RT				
Operator name and Address				OGRID Number								
Apache Corporati 2000 Post Oak B		3	Reason for Filing	Code								
	Houston, TX 77056-4400						NW		DHC 661			
⁴ API Number ⁵ Pool Name								⁶ Pool Code 6660				
30-025-06628 BLINEBRY OIL & GAS (OIL) 7 Property Code 8 Property Name							 	⁹ Weil Number				
23113		State "C" - Tract 12						6-Y	6-Y			
II. º Sur	face Location					43.40.6	2	Feet from the	East/West line	County		
	tion Tav	vnship [21S	Range 37E	Lot. Idn	Feet from the 720	North/s	South line	1980	W	Lea		
C	tom Hole Loc											
		wnship	Range	Lot. Idn	Feet from the	North/	South line	Feet from the	East/West Ilne	County		
			14 Gas Conn	ection Date	15 C-129 Permit Numb	er 16	29 Effective Date	17	C-129 Ex	piration Date		
Lse Code 13	Producing Method	Code	Gas Conn	ection Date	C-125 F CHILL HUMB	·			·			
III. Oil and Gas Tran				-								
18 Transporter	19 Trans	porter Name			20 POD	21 O/G	-	22 POD ULSTR and Desription				
034053 Pla	ins Marketing	Address 3 & Trans	portation		42410	0						
) Dallas, Suit		•	l		*************						
Ho	uston, TX 77	7002										
009171 GP	M Gas Corp				42430	G						
404	14 Penbrook						1					
***************************************	essa, TX 79				42430	G						
	l Richardson 1 Main St., S		. Co.		42430							
Ft.	Worth, TX 7	0102										
IV Produced Water	*		2	L DOD III STR	section and Description	ND.	<u>,</u>					
23 POD			•	POD OLSTR	Location and Description							
V. Well Completion	Data											
25 Spud Date	26 Rea	dy Date	2	⁷ TD	1	* PBTD		29	Perforation			
5/6/48	 	3/12/99	Casing & Tubin	6709'		2 Depth S	6699'		BRY 5602- 3 Sacks Cement			
17-1/2"	13	-3/8"	297'	Бериго		300 SXS - CIRC						
12-1/4"		5/8"	2953					1500 SXS - CIRC				
8-3/4"	7"				6694'			1000 SXS - CIRC. RET @ 6669' CMT SQZ W/75 SXS				
					 	· 		BELOV		VV/10 0X0		
\/I \A/ell Toot Data												
VI Well Test Data Sala Date New Oil 35	Gas Delivery I	Date	³⁶ Te	st Date	37 Test Length	•	Tbg. Pressu	ire	¹⁹ Csg	. Pressure		
3/12/99			42 ,	3/16/99	24 HR	S 4	4 AOF	- 	15 Tes	st Method		
40 Choke Size	15/5	15	14	Water 15	374 1	₹7H	,,,,,,,					
48 I hereby certify that the ru	les of the Oil Conser	vation Division	have been comp			OIL	CONSER'	VATION D	VISION			
with and that the information gi	ven above is true and	d complete to	the best of my			10	_					
knowledge and belief.	OR	ORIGINAL SIGNED BY COMISMALLIAMS Approved by: DIGITHOLD SUPERACOR										
Signature: Musilo	ļ		O11401 -	eren innyit	<u>un </u>							
Printed Name: Pamela M. Leig		Title:										
Title:	Approval Date:	7/11	Ī									
Regulatory Ana					 		ata a s					
Date: 4/30/98	Phone:	13-296-7	120									

Printed Name