

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06628

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil & Gas Lease No.

873

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☐ OIL WELL☐ GAS WELL☐ DRY☒ OTHER

Multiple Completion

b. Type of Completion:

☐ New Well☐ Workover☐ Deepen☐ Plug Back☒ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter C : 720' Feet From The NORTH Line and 1980' Feet From The WEST Line
Section 16 Township 21S Range 37E NMPM LEA County

10. Date Spudded

05-06-48

11. Date T.D. Reached

07-13-48

12. Date Compl. (Ready to Prod.)

03-16-99

13. Elevations (DF & RKB, RT, GR, etc.)

3489'

14. Elev. Casinghead

GR

15. Total Depth

6709'

16. Plug Back T.D.

6699'

17. If Multiple Compl. How

Many Zones?

3

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

BLINEBRY 5602'-5862' TUBB 6185'-6285' DRINKARD 6578'-6670'

21. Type Electric and Other Logs Run

GR-NEUTRON, ELECTRIC LOG

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	297'	17-1/2"	300 SX - CIRCULATED	
9-5/8"	32#	2953'	12-1/4"	1500 SX - CIRCULATED	
7"	23#	6694'	8-3/4"	1000 SX - CIRCULATED	
				RET @6669' CMT SQZD	
				W/75 SX BELOW RET.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6554'	

26. Perforation record (interval, size, and number)

BLINEBRY 5602' - 5862' 4" 1 JSPF 142 HOLES

TUBB 6185' - 6285' 4" 2 JSPF 114 HOLES

DRINKARD 6578' - 6604' 4" 4 JSPF 222 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5602' - 5862'	ACIDIZED W/7200 GALS 15% BXDX HCL
	FRAC W/40000 GALS 65 QUALITY FOAM FRAC
	FLUID + 100000# 16/30 SAND
6578' - 6604'	ACIDIZED W/1000 GALS BXDX 15% HCL & 6200#
	20/40 SAND
6185' - 6285'	ACIDIZED W/2500 GALS BXDX 15% HCL
	FRAC W/20500 GALS AQUAMASTER 25# GEL
	& 31000# 16/30 CK4000 SAND

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
03-12-99		PUMPING 1.5" PUMP					PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
03-16-99	24	20/64"		17	474	15	27882	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
130		17	474	15		37.7		
					Test Witnessed By			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

APACHE CORPORATION

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Frances Byers

Printed Name

FRANCES BYERS

Title

SR. ENG TECH

Date 4/20/99

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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WELL API NO.

32-025-06628

5. Indicate Type of Lease

☒ STATE

☐ FEE

6. State Oil & Gas Lease No.

873

7. Lease Name or Unit Agreement Name

STATE -C- TRACT 12

8. Well No.

6Y

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☒ OIL WELL

☐ GAS WELL

☐ OTHER

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Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter C : 720' Feet From The NORTH Line and 1980' Feet From The WEST Line
Section 16 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3489' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☐ Other

☒ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Casing Test and Cement Job

☐ Other

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

02-23/02-24-99 MIRU. POOH w/rods & pump. TIH to 6100'. RIH w/4" csg gun perf 5602-08, 5626'-34', 5638'-44', 5650'-92'
5718'-32', 5790'-5822', 5826'-38', 5848'-62', 1 jspf, 142 holes. RDWL. Set RBP @5900' test plug to 3000#
held. Spot 3 bbls acid across interval 5790'-5862'. Tested line to 5000#, communicating.

02-25/02-26-99 Acidized Blinebry interval w/7200 gals 15% BxDx HCL in 3 stages diverted w/6350# rock salt@6 BPM
& ATP 3000#. Rel pkr & RIH. Tag salt @5805'. Wash salt to 5870'.

03-01/03-11-99 RU BJ. Set pkr @5295. Test lines. Frac Blinebry w/133 bbls pad 65Q Medallion 3500 @18 BPM
& 3570#, 279 bbls 65Q Medallion 3500 & 88000# 16/30 CR4000, 2-6 ppg ramp @18BPM & 3170#.
Followed w/65Q Medallion 3500# & 12000# 16/30 CR4000, 6 ppg @18 BPM & 3210#. Flush w/30 bbls
65Q Medallion 3500 @ 18BPM & 3370#. SD. ISIP 2260#. Open to pit on 14/64 choke .SI for buildup.
Disconnect well from flowline. Made 2 BO & 0 BW & 59 MCF. ND frac valve, NU BOP. Rel pkr. TIH w/
10 stands 2-7/8" tbg. SDFN, Tag sand @5660'. TIH w/bailer CO to 5750'. Hook up flowline. Prep to trip
RBP & run prod equip. TIH w/prod equipment. ND BOP, NU WH. RIH w/1-1/2" pump and rods. Load
tubing. Pumping good.

03-16-99 P/17 BO & 15 BW & 474 MCF in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas Byles

TITLE Sr. Engineering Tech

DATE 4-19-99

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY CHADIS WILLIAMS
DISTRICT SUPERVISOR

TITLE

DATE MAY 17 1999

CONDITIONS OF APPROVAL, IF ANY:

JC