Distric:					State of N	ew Mexico			Form	
P.O. Box 1980, Hobbs, NM 88241-1980		241-1980	Er	nergy ne	rals & Natur	al Resources [Department	F	Revised October 18,	
District II							Instructions on			
811 South First, Artesia, NM 88210			OIL	CONSERVA	N	Submit to Appropriate District (
District III 1000 Rio Brazos Rd., Aztec, NM 87410			2040 South Pacheco						State Lease - 6 Co	
District IV	RO., Aztec, NN	87410			Santa Fe, I	NM 87505			Fee Lease - 5 C	
2040 South Pache	aco, Santa Fe,	NM 87505							AMENDED REPO	
	APP		FOR		D DRILL, RE	-ENTER, DEE	PEN. PLUG	BACK, OR ADI		
		· operator /	ame and Ad	ddress					2 OGRID Number	
Apache Co	rporatior)							873	
2000 Post	Oak Blvd	l. Ste. 100	- Roor	n 358A					3 API Number	
Houston, T										
4 Property Code		000-4400			5 Property Name				30-025-06628	
00440	i								6 Well No.	
23113			STAT	E 'C' TRAC					6Y	
UL or lot no.	Section	Township	Range	l at la		ace Location				
		•	_	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
С	16	21S	37E		720'	NORTH	1980'	WEST	LEA	
UL or lot no.	Section	Township	8 Pro	posed Bo	tom Hole L	ocation If Diffe	erent From	Surface		
		, canatilh	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
		9 Propos	ed Pool 1					10 Proposed Pool 2	_ 1	
		BLINEBR	Y							
						14 Lease Type Code			Crowd Loud El.	
11 Work Type		12 Well Type	e Code	13 Cab	e/Rotary	14 Lease Ty	/pe Code	15.0 m		
11 Work Type		12 Well Type	e Code		e/Rotary	-	/pe Code		und Level Elevation	
	e Code	12 Well Type	e Code Proposed D	R		STATE		3489'		
A	e Code	12 Well Type M 17 F	Proposed D	R		-			und Leve! Elevation 20 Spud Date	
A 16 Multip	e Code	12 Well Type M 17 F		R Depth	18 fa BLINEBRY	STATE	19 0	3489'		
A 16 Multip Y Hole Siz	e Code Die	12 Well Type M 17 F Casing S	Proposed D 5600'	R Depth 21 Prop Casing v	18 fa BLINEBRY	STATE	19 C t Program	3489' Contractor	20 Spud Date	
A 16 Multip Y Hole Siz 17-1/2"	e Code Die	12 Well Type M 17 F Casing S 13-3/8	Proposed C 5600' ize	R Depth 21 Prop Casing v 36#	18 fi BLINEBRY Dosed Casin	STATE ormation g and Cemen Setting (297'	19 C t Program	3489'	20 Spud Date Estimated TOC	
A 16 Multip Y Hole Siz 17-1/2" 12-1/4"	e Code Die	12 Well Type M 17 F Casing S 13-3/8' 9-5/8'	Proposed C 5600' ize	R Pepth 21 Prop Casing v 36# 32#	18 fi BLINEBRY Dosed Casin	STATE ormation g and Cemen Setting t	19 C t Program	3489' Contractor Sacks of Cement	20 Spud Date Estimated TOC SURFACE	
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WELL DUATION AND ACREAGE DEDICATION

Form C - 102 Supersoiles C-128 Effective 1-1-65

		All distances must be	from the outer bour	duries of the Section	on.
Operator Apache C	orporation		Lease	C Tract 12	Well 110. 6-Y
Unit Letter C	Section 16	Township 21-S	Range 37-E	County	Lea
Actual Fostage Loc 720		North line and	1980	I	West
Ground Level Elev. 3499' DF	Freducing For Tubb		Tubb 0il	and Gas	Dedicated Acres.iet 120
2. If more th interest ar	an one lease is id royalty).	dedicated to the we	ll, outline each	and identify the	re marks on the plat below. e ownership thereof (both as to working
Yes If answer i	No If a	nswer is "yes," type o	ing.etc? of consolidation		e interests of all owners been consoli-
No allowab	le will be assign	ed to the well until al or until a non-standar	l interests have d unit, eliminat	been consolid ing such interes	ated (by communitization, unitization, sts, has been approved by the Commis-
19	80' <u> </u>	1			CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. Name? Name Noco Production Company
					8-23-83 I hereby certify that the well location shown on this plat was platted fram field notes of actual surveys made by me or under my supervision, and that the same is true and carrect to the best of my knowledge and belief.
	1 1 1 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2				Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificaty No.

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