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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 4072, Odessa, Texas 79760

4. Location of Well
UNIT LETTER C 720 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3489' GL

7. Unit Agreement Name

8. Farm or Lease Name
State "C" Tract 12

9. Well No.
6Y

10. Field and Pool, or Wildcat
Drinkard/Tubb

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Downhole Commingle DHC-661</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 9/29/87 and pull tubing and packers. Clean out fill to 6670'. Run RBP and packer and acidize perfs from 6659' to 6670' with 550 gallons of 15% HCl. Acidize perfs from 6578' to 6604' with 1300 gallons of 15% HCl. Acidize perfs from 6185' to 6285' with 2000 gallons of 15% HCl. Swab well and pull tubing, packer and RBP. Install pumping equipment with pump at 6641'. RD and MOSU 10/12/87 and return well to production.

PPWO: 0.2 BOPD, 0.2 BWPD, 111 MCFD
PAWO: 5 BOPD, 1 BWPD, 295 MCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 11/11/87

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE NOV 23 1987
CONDITIONS OF APPROVAL, IF ANY: