

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 10-1-70

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P. O. Box 68, Hobbs, NM 88240

Location of Well
UNIT LETTER **C** **720** FEET FROM THE **North** LINE AND **1890-1980** FEET FROM
THE **West** LINE, SECTION **16** TOWNSHIP **21-S** RANGE **37-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State "C" Tr. 12

9. Well No.
6Y

10. Field and Pool, or Wildcat
Drinkard/Tubb

15. Elevation (Show whether DF, RT, GR, etc.)
3489' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **downhole commingle** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to downhole commingle and acidize the Drinkard and Tubb formation. Application to downhole commingle submitted 6-25-87. MI and RUSU and pull tubing and packer. Run bit and clean out to 6669' and POH. Run RBP, packer and unloader. Set RBP at PBTD at 6669' and packer at 6610'. Pump 550 gallons of super A-Sol and 550 gallons of 15% HCL with additives at 1-2 BPM. Pick up and set RBP at 6650' and packer at 6500'. Pump 110 gallons of Super A-Sol and 1300 gallons of 15% HCL with additives at 3-4 BPM. Pick up and set RBP at 6500' and packer at 6100'. Pump 2000 gallons of 15% HCL with additives at 6-8- BPM. Set RBP at 6669' and packer at 6100'. Swab acid load. Run pump and rods and install pumping equipment. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **O. M. Mitchell**
O. M. Mitchell

TITLE **Sr. Admin. Analyst**

DATE **6-25-87**

ORIGINAL SIGNED BY **JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE **JUL 7 1987**

NOTATIONS OF APPROVAL, IF ANY: