

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (974) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 3, 1954

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Company State C Tr. 12, Well No. 6X, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)C, Sec. 16, T. 21-S, R. 37-E, NMPM, Tubb Pool
(Unit)

Lea County. Date Spudded 2-22-54, Date Completed 3-2-54

Please indicate location:

	o		

Elevation DF 3499 Total Depth 6699, P.B.

Top oil/gas pay 6185 Top of Prod. Form 6105'

Casing Perforations: 6185' to 6285' or

Depth to Casing shoe of Prod. String 6694'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 5770 MCFPD

Size choke in inches 27/64" Pitot tube measurement

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: Permian Basin Pipe Line Co.

Casing and Cementing Record

Size Feet Sax

13-3/8"	297	300
9-5/8"	2953	1500
7"	6694	1000

Remarks: Dual Completion Tubb gas and Drinkard oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Stanolind Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: S. G. Stanley

By: Ralph L. Lennickson
(Signature)Title: Field Superintendent
Send Communications regarding well to:

Title

Name: Stanolind Oil and Gas Company

Address: Box 68, Hobbs, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION Dual Completion	X	REPORT ON (Other)	

3-3-54
(Date)

Hobbs, N. M.
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

State C Tr. 12
(Lease)

Clarke Oil Well Service
(Contractor)

Well No. 6X in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 16

T. 21-S, R. 37-E, NMPM, Drinkard (Oil) Tubbs (Gas) Pool, Lea County.

The Dates of this work were as follows: February 22, 1954 to March 2, 1954 Inclusive

Notice of intention to do the work (was) not submitted on Form C-102 on 11-25-54, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) not obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This above well was dually completed on March 2, 1954 as a gas-oil well. Work done and results obtained are as follows:

Killed well, pulled tubing and tested casing w/2200 psi - OK. Perforated opposite the Tubb Formation from 6185' to 6285' w/2 jet shots per foot. Set packer at 6500 and acidized Tubbs section with 5000 gal 15% regular acid. Swabbed in and tested gas zone, 5770 MCFPD through 27/64" choke Pitot tube measurement. (a - 4 point back pressure test will be run and results reported later). Closed circulating valve and flowed from the Drinkard below packer; Made 66 BO in 24 hours on 18/64" choke. Tubbs gas being produced through the annulus Drinkard oil through tubing.

Witnessed by T. S. Holden
(Name)

Stanolind Oil and Gas Company
(Company)

Head Houstabout
(Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Reep R. L. Henshaw

Position Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 68, Hobbs, N. M.