

DUPLICATE

(Form C-102)  
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED

NOV 30 1953

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. It may not be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>Dual-Complete X</b>		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

November 25, 1953  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State "C" Tract 12  
Stanolind Oil and Gas Company Well No. 6X in C (Unit)  
(Company or Operator)  
NE 1/4 NW 1/4 of Sec. 16, T. 21-S, R. 37-E, NMPM., Drinkard Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to dual complete as a gas-oil well, we propose the following work:

Move in pulling unit and kill well with mud, release the hookwall packer now set at 6636' and reset between 6500' and 6550' to test casing. If test is satisfactory perforate the Tubbs formation, 6185' to 6285' with 2 jet shots per foot. Set Baker Retainer Production Packer at 6500'. Acidize perforations from 6185 to 6285 with 5000 gallons of 15% regular acid. Swab in and test the gas zone - close circulating valve, load tubing, pull standing valve swab in Drinkard below packer, flow to clean up and test. Squeeze Drinkard pay with 5000 gallons of lease crude swab in lower zone.

Approved DEC 7 1953, 19\_\_\_\_  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By J. G. Stanley  
Title Engineer District 1

Stanolind Oil and Gas Company  
Company or Operator

By Ralph L. Hendrickson

Position Field Superintendent

Send Communications regarding well to:

Name Stanolind Oil and Gas Company

Address Box 68, Hobbs, New Mexico