

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1557

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>State C Tract 12</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>7</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or wellcat <u>Donahoe Com. Blinbury</u> <u>Drunkard</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3499' RDB</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-18-86. POH w/ production equipment. RIH w/ bit x
Clean out to 6651' x drl on junk x pushed junk to 6661'. POH
w/ tubing x bit. RIH w/ tbg x treating packer x set pkr at
6597'. Acidized x 1000 gals 15% NE FE HCL acid. POH w/ tbg x
packer. RIH w/ retrievable bridge plug x tbg x pkr. Bridge
Plug set at 6597' x Packer set at 6359'. Pumped 200 gallons
Super A-Sol w/ 50 gallons 15% NE FE HCL x 2000 gallons
15% NE FE HCL. Raised tbg x BP x Pkr. Retrievable Bridge plug
set at 6046' x packer set at 5460'. Acidized Blinbury x 2000
(over)

0+5: NMOC-D-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-F.J.NASH HOU RM. 4.206; 1-BAO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 3-6-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

MAR 10 1986

CONDITIONS OF APPROVAL, IF ANY:

State A tract 12 No. 7

Blending - Blending
downhole commingled

gallons 15% NE FE HCL acid. Packed tubing, packer x
returnable bridge plug. RIH w/ 2 3/8" tubing,
3 1/2" Master Hydraulic x seating nipple at 6603'.
Ram rods x pump x returned well to production.
MOSU 2-26-86.

PWD: Shut in with attack pump.
PAWD: 11 BOPD x 42 BOPD x 62 MCFD.

RECEIVED
MAR 7 - 1986
C.C.D.
HOBBS OFFICE

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
----------------------------	--

5. State Oil & Gas Lease No.

B-1557

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name STATE C TRACT 12
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714	9. Well No. 7
4. Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 16 TOWNSHIP 21S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat *
15. Elevation (Show whether DF, RT, GR, etc.) 3499' R.D.B.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Subsequent to 11-5-74 (Isolation of Blinebry w/ Pkr @ 6473)
Drinkard production declined to 10 BOPD.*

*In an effort to increase productivity following was
performed. Evaluated Blinebry - Produced no oil or gas.
Lan tubing i set @ 6542 w/ a production packer swinging @ 6466.
Evaluated commingled well bore. Pmpd. 24 BOP x 20 BW x 532
MCFG / 24 Hrs.*

Lower Drinkard perf 6602'-90' isolated w/ BP set @ 6596'.

*TD - 6690
PBD - 6596*

COMP-12-11-74

*** BLINEBRY-DRINKARD, DOWNHOLE COMMINGLED.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE **ADMINISTRATIVE ASSISTANT**

DATE **DEC 18 1974**

0+2- NMOC-11

1- DIV

1- SUSP

CONDITIONS OF APPROVAL, IF ANY:

1- RR4

TITLE

DATE