NEW Y TCO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pan American Petroleum Corporation	Leas	e State "C" Tract	1	511 5. 7
Location Unit Sec	Twp 21	Rge	County	Lea
	Type of Prod	Method of Prod	Prod. Medium	Choke Size
Name of Reservoir or Poot	(Oil or Gas)		(Tbg or Csg)	
Compl Blinebry Lower	011	Pump	Tog.	
Compl Drinkard	011	Flow	Tbg.	28/64
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	8:00 AM -	3-6-67	Upper	Lower
Well opened at (hour, date):	8:00 AM -	3-7-67	Completion	
Indicate by (X) the zone producing.	•••••	• • • • • • • • • • • • • • • • • • • •	•••••	x
Pressure at beginning of test	•••••	• • • • • • • • • • • • • • • • • • • •		390
Stabilized? (Yes or No)	•••••	• • • • • • • • • • • • • • • •	Yes	<u>Y</u> es
Maximum pressure during test	•••••	• • • • • • • • • • • • • • • •	50	390
Minimum pressure during test	•••••	• • • • • • • • • • • • • • •	40	60
Pressure at conclusion of test	•••••	• • • • • • • • • • • • • • •	40	60
Pressure change during test (Maximum minus Minimum)10				330
Was pressure change an increase or a	decrease?	• • • • • • • • • • • • • • • •	Dec.	Dec
Well closed at (hour, date):	3:00 PM - 3-7	Total Tir -67 Production		
Oil Production During Test: 11 bbls: Grav. 38.7	Gas Prod	iuction		8.273
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Remarks No Leak Indicated.	·		Ĩ	,
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	77 07 1 MD 0 M	.		
	FLOW TEST 1		Upper	Lower
Well opened at (hour, date):	8:00 A	M - 3-8-67	Completion	Completion
Well opened at (hour, date): Indicate by (X) the zone producing	8:00 A	M - 3-8-67	Completion	Completion
	8:00 A	м - 3-8-67	Completion X	Completion
Indicate by (X) the zone producing	8:00 A	N - 3-8-67	CompletionX25	Completion 420
Indicate by (X) the zone producing Pressure at beginning of test	8:00 A	M - 3-8-67	CompletionX25Yes	Completion 420 Yes
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	8:00 A	M - 3-8-67	CompletionX	Completion 420 Yes 420
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	8:00 A	M - 3-8-67	CompletionX254025	420 Yes 420
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	8:00 A	M - 3-8-67	Completion	Yes 420 300 300
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum in test)	8:00 A	M - 3-8-67	CompletionX	420 Yes 420 300 300
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	8:00 A	M - 3-8-67 Total time		420 Yes 420 300 300 120
Indicate by (X) the zone producing Pressure at beginning of test	8:00 A g minus Minimum) decrease? Gas Produ	Total time Production	Completion X 25 Yes 40 25 40 15 Inc. on 24 hrs.	420 Yes 420 300 300 120
Indicate by (X) the zone producing Pressure at beginning of test	8:00 A g minus Minimum) decrease? Gas Produ g ; During Te	Total time 7 Production est 240	CompletionX	420 Yes 420 300 300 120
Indicate by (X) the zone producing Pressure at beginning of test	8:00 A g minus Minimum) decrease? Gas Produ g ; During Te	Total time 7 Production est 240	CompletionX	420 Yes 420 300 300 120
Indicate by (X) the zone producing Pressure at beginning of test	8:00 A g minus Minimum). decrease? Gas Produ g; During Te	Total time 7 Production est 240		420 Yes 420 300 300 120 Dec.
Indicate by (X) the zone producing Pressure at beginning of test	8:00 A g	Total time 7 Production est 240		Yes 420 300 120 Dec.
Indicate by (X) the zone producing Pressure at beginning of test	8:00 A g	Total time 7 Production est 240 led is true and co	Completion X 25 Yes 40 25 40 15 Inc. on 24 hrs. MCF; GOR 10,000 mplete to the best rican Petroleum (Yes 420 300 120 Dec.
Indicate by (X) the zone producing Pressure at beginning of test	8:00 A g	Total time 7 Production est 240 led is true and co	Completion X 25 Yes 40 25 40 15 Inc. on 24 hrs. MCF; GOR 10,000 mplete to the best rican Petroleum C	Yes 420 300 120 Dec.
Indicate by (X) the zone producing Pressure at beginning of test	8:00 A g minus Minimum) decrease? Gas Produ 9 ;During Te	Total time Production etion st 240 ded is true and co Operator Pan Amer	Completion X 25 Yes 40 25 15 Inc. on 24 hrs. MCF; GOR 10,000 mplete to the best rican Petroleum (rath) rath	Completion 420 Yes 420 300 120 Dec.