

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pan American Petroleum Corporation				Lease State "C" Tract 12		Well No. 7	
Location of Well	Unit D	Sec 16	Twp 21	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinbry		Oil	Pump	Tbg.	Open	
Lower Compl	Drinkard		Oil	Flow	Tbg.	20/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M. - 4-25-66

Well opened at (hour, date): 8:00 A.M. - 4-26-66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	92	453
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	92	453
Minimum pressure during test.....	92	100
Pressure at conclusion of test.....	92	100
Pressure change during test (Maximum minus Minimum).....	--	353
Was pressure change an increase or a decrease?.....	--	Dec.

Well closed at (hour, date): 3:00 PM. - 4-26-66 Total Time On Production 7 hours

Oil Production Gas Production

During Test: 3 bbls; Grav. 38.6°; During Test 121 MCF; GOR 40,333

Remarks No Leak Indicated

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM. - 4-27-66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	106	492
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	106	492
Minimum pressure during test.....	39	461
Pressure at conclusion of test.....	39	461
Pressure change during test (Maximum minus Minimum).....	67	51
Was pressure change an increase or a decrease?.....	Dec.	Dec.

Well closed at (hour, date): 4:00 P.M. - 4-27-66 Total time on Production 7 hours

Oil Production Gas Production

During Test: 4 bbls; Grav. 39°; During Test 69 MCF; GOR 17,250

Remarks No Leak Indicated

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19
New Mexico Oil Conservation Commission

Operator Pan American Petroleum Corporation

Original Signed By:
J. W. MEEK
By J. W. Meek

By _____
Title _____

Title Area Engineer
Date May 2, 1966

1. 2. 3.

2. At least 10 days before the start of any packer leakage test the operator shall advise the packer of the exact time the test is to be conducted. The packer shall also be so notified.

4. For Field Tests, the test shall be conducted at the normal operating pressure of the system. The test shall be conducted after the system has been stabilized and the pressure has become constant. The test shall be conducted after provided however, the test shall be conducted after 24 hours.

5. Following completion of the above, the following shall be in accordance with the above:

2. Flow Test No. 1 was conducted during Flow Test No. 1 as for Flow Test No. 1. The main 804-in. well is produced

- 7 All pressures measured and recorded which must be beginning and

8. The results of the study were published within 15 days of the completion of the study.

1. The New York City Police Department (NYPD) is the largest law enforcement agency in the United States, with over 35,000 officers. It is responsible for maintaining law and order in the five boroughs of New York City: Manhattan, Bronx, Queens, Richmond, and Brooklyn. The NYPD is also responsible for providing services to the community, such as crime prevention, traffic enforcement, and public safety. The NYPD is a highly organized and professional agency, with a long history of service to the city. It is a member of the International Association of Chiefs of Police (IACP) and the United Nations Police (UNPOL). The NYPD is also a member of the International Organization of Police (IOPE) and the International Police Association (IPA). The NYPD is a highly respected and trusted agency, and it plays a vital role in the safety and security of New York City.

