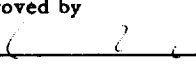


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> <i>(Submit to appropriate District Office as per Commission Rule 1106)</i>			<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>Pan American Petroleum Corporation</b>			Address <b>Box 68 - Hobbs, New Mexico</b>			
Lease <b>State C Tract 12</b>		Well No. <b>7</b>	Unit Letter <b>D</b>	Section <b>16</b>	Township <b>21 S</b>	Range <b>37 E</b>
Date Work Performed <b>11-10 Thru 12-14-61</b>		Pool <b>Drinkard - Blinebry</b>			County <b>Lea</b>	
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work <b>Dual Completion Operations</b>						
Detailed account of work done, nature and quantity of materials used, and results obtained.  <b>Blinebry zone evaluation operations commenced 11-10-61. 5 1/2" casing was tested with 2000 PSI in excess of 30 minutes with no loss in pressure. A Baker Model "D" production packer was set at 6100' and cased with 10' sand. Perforated Blinebry intervals 5836-44; 5864-69; 5883-87; 5899-5904; 5922-26; 5940-45 and 5967-72 with 2 SPF. Sand-oil-fraced with 24,000 gallons oil and 48,000# sand. Spearheaded with 3000 gallons acid. Recovered lead by swab and pump. Cleaned out sand, ran dual completion equipment and shut in pending dual completion application approval.</b>  <b>Restored Drinkard to production.</b>						
Witnessed by <b>M. R. Frasier</b>		Position <b>Field Foreman</b>		Company <b>Pan American Petroleum Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		P BTD		Producing Interval
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name Original Signed by: <b>V. E. STALEY</b>		
Title <b>Area Superintendent</b>				Position <b>Area Superintendent</b>		
Date <b>12-14-61</b>				Company <b>Pan American Petroleum Corporation</b>		