

APPLICATION FOR DUAL COMPLETION

Field Name Drinkard-Blinebry		County Lea		Date December 15, 1961
Operator Pan American Petroleum Corporation		Lease State "C" Tract 12		Well No. 7
Location of Well	Unit D	Section 16	Township 21-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **NC-1104**; Operator, Lease, and Well No.: **Texasco, Inc.**

A. H. Blinebry NCT-1 #12, Section 19, T-22-S, R-36-E

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Blinebry	Drinkard
b. Top and Bottom of Pay Section (Perforations)	5836'-5972'	6629'-6690'
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Company, Box 1377, Roswell, New Mexico

Amerada Petroleum Corporation, Drawer D, Monument, New Mexico

Gulf Oil Corporation, P. O. Box 1938, Roswell, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **December 14, 1961**

CERTIFICATE: I, the undersigned, state that I am the **Area Superintendent** of the **Pan American Petroleum Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

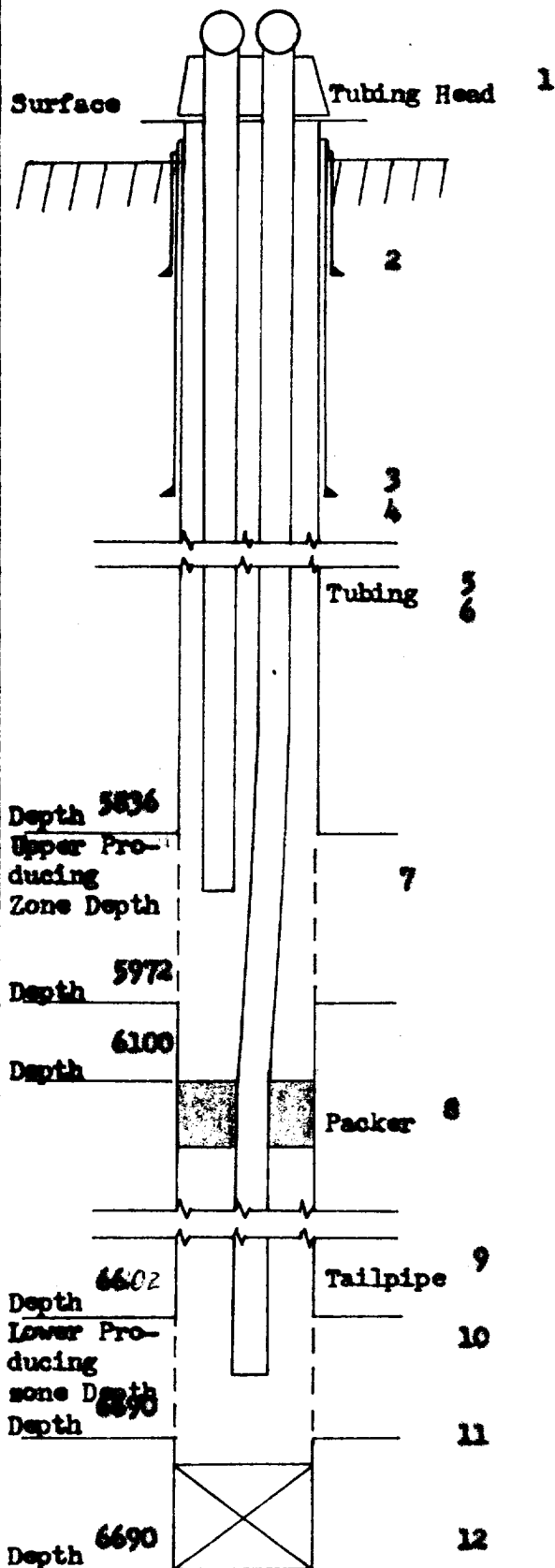
Original Signed by:

V. E. STALEY

V. E. Staley

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Lease and Well No. State "C" Tr. 12 No. 7
 Field Drinkard-Blinebry State New Mexico

DUAL COMPLETION EQUIPMENT

ITEM	DESCRIPTION, MAKE AND SIZE
1.	Dual Tubing Head.
2.	Surface casing: 13-3/8" 48#, set at 328' w/300 am. circulated.
3.	Intermediate Casing: 9-5/8" 32# 36#, set at 2898' w/1100 am. Top cement 673'.
4.	Production Casing: 5-1/2" 14# and 15.5#, set at 6629' w/800 am. Top cement 2700'.
5.	Tubing: 2-1/16" Astec Integral joint tubing landed at 5825'.
6.	Tubing: 2-1/16" Astec Integral joint set in packer at 6100'.
7.	Upper perfor: Blinebry perfor seven intervals 5836"-5972".
8.	Packer: Baker Model "D" drillable packer set at 6100'.
9.	Tail Pipe: 2-1/16" Astec Integral joint tubing landed at 6618'.
10.	Lower Interval: Drinkard open hole 6629'-6690".
11.	Plug back total depth: 6690'.
12.	Total Depth: 6690'.

PAN AMERICAN PETROLEUM CORPORATION

SCALE:

DUAL COMPLETION SKETCH

DRG.
No.

