## ubmir: 5 Copies .paropriste District Office ISTRICT I .O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

)ISTRICT II 1.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TC	)  HANOr	ORT OIL AN	ID NATO	1712 0110	Well API	No.		l	
tor		<u> </u>				1	25-06630	)		
ryx Energy Company							30 023 0003			
		70702								
. 0. Box 1861, Midla	ind, Texa	as 19102		Other (	Please explain)				Ì	
m(s) for Filing (Check proper box)	c	hange in Trans	sporter of:						Ì	
Well Umpletion U	Oil	Dry	_				_			
ge in Operator	Casinghead	Gas Con	densate		D 0 1	Roy 1861	Midla	nd, Texa	s 79702	
nee of cosmics give name .	Sun Exp	loration	densate	ion Co.	, P. O. I	JOX 1001	,		•	
equest of bisologie obstance					·			State	e Na	
DESCRIPTION OF WELL	AND LEA	Well No. Poo	Name, including	Formation		Kind of	lease derai or Fee			
e Name State Land 15	1		rinkard							
					((0)	F	From The	West	Line	
ation	:660	) Fe	et From The Sou	ith_Line	<u>660 .</u>	Peet	Pion 110			
Unit Letter			nge 37-E	, NM	<b>рм,</b> Le	a			County	
Section Towns										
DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATUR	AL GAS	address to whi	et approved o	one of this fo	rm is to be sen	<i>t</i> )	
me of Authorized Transporter of Oil	X	or Condensat	* 11 I	n o	Day 1510	∟ Midla	nd. Texa	as / <u>9/U</u>	<u> </u>	
Towns New Mexico Pin	peline			Addres (Cine	address to whi	ch approved	copy of this Jo	AM IZ TO DE SEL	-/	
me of Authorized Transporter of Cas	ingneau Gas	Ž o	Dry Gas	P. 0.	Box 3109	, Midla	nd, Texa	as 7970	2	
Texaco Producing, In	nc.	Sec. T	wa Rgc.	Is gas actually	connected?	When	?			
well produces oil or liquids, re location of tanks.	Unit 1 M	16	21S   37E	Yes			40 2	61		
this production is commingled with the	at from any of	her lease or po	ol, give commingli	ng order numl	xer:	25/	V.C. OZ	<u></u>		
. COMPLETION DATA				New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
	- 00	Oil Well	Gas Well	I New Mell	WOLLOW			<u></u>		
Designate Type of Completion	on - (X)	npi. Ready to	Prod.	Total Depth	<u></u>	<u> </u>	P.B.T.D.			
ate Spudded	Date Cox	npi. Ready w					Tubing Der	v.b		
levations (DF, RKB, RT, GR, etc.)	Name of	Producing For	mation	Top Oil/Gas	Pay		Tubing De	)UI		
levations (DF, KAB, KI, OK, LLL.)							Depth Casing Shoe			
Perforations						•	\			
		- IDINIC	CASING AND	CEMENT	ING RECOI	SD			UT NIT	
		TUBING,	IRING SIZE	T. T.	DEPTH SE	Γ		SACKS CEN	MEN I	
	1 6	PACINIC & TI		1						
HOLE SIZE	<del></del>	CASING & TU	Direction of the contract of t							
HOLE SIZE		CASING & TU								
HOLE SIZE		CASING & TU								
				ast be equal to	or exceed top a	llowable for t	his depth or b	e for full 24 h	ours.)	
V. TEST DATA AND REQ	UEST FOR	R ALLOW		ast be equal to Producing	or exceed top a Method (Flow,	llowable for t pump, gas lift	his depth or b	e for full 24 h	ours.)	
V. TEST DATA AND REQ		R ALLOW				llowable for t pump, gas lift	his depth or b		ours.)	
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank	UEST FOR	R ALLOW of total volume f Test		Producing  Casing Pre		llowable for t pump, gas lift			ours.)	
V. TEST DATA AND REQ	UEST FOR	R ALLOW		Casing Pre	अध्य	llowable for t pump, gas lift		7.E	ours.)	
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank	UEST FOR	R ALLOW. of total volume f Test g Pressure			अध्य	llowable for t pump, gas lift	Choke Si	7.E	ours.)	
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test	Date of	R ALLOW. of total volume f Test g Pressure		Casing Pre	अध्य	llowable for t pump, gas lift	Choke Si	ze F		
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing	R ALLOW. of total volume f Test g Pressure Bbls.		Casing Pre	ssure bis		Choke Si	7.E		
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	R ALLOW. of total volume f Test g Pressure		Casing Pre Water - B	bls.		Gas- MC	F of Condensate		
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tubing  Oil - E	R ALLOW. of total volume f Test g Pressure Bbls.	ABLE of load oil and mu	Casing Pre Water - B	ssure bis		Choke Si	F of Condensate		
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing  Oil - E	R ALLOW. of total volume f Test g Pressure Bbls.	ABLE of load oil and mu	Casing Pre Water - B	bls.  densate/MMCF ressure (Shut-in		Gas- MC Gravity Choke S	ZE  F  of Condensate		
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Tubing  Coil - E	R ALLOW of total volume of Test  3 Pressure  3bls.  th of Test	ABLE of load oil and mi	Casing Pre Water - B	bls.  densate/MMCF ressure (Shut-in		Gas- MC Gravity Choke S	ZE  F  of Condensate		
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Tubing  CIFICATE	R ALLOW of total volume of Test g Pressure Bbls. th of Test ag Pressure (Sh	ABLE of load oil and mu	Casing Pre Water - B	bls.  densate/MMCF ressure (Shut-in		Gas- MC Gravity Choke S	of Condensate Size	SION	
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT I hereby certify that the rules a	Date of Tubing Oil - E Lengt Tubing TIFICATE and regulations with and that the	R ALLOW. of total volume f Test g Pressure Bbls. th of Test c OF CON of the Oil Con te information	ABLE of load oil and mu  nut-in)  IPLIANCE servation given above	Casing Pre Water - B  Bbls. Cor  Casing P	bls.  Indensate/MMCF  ressure (Shut-in	ONSEF	Gas- MC Gravity Choke S	ZE  F  of Condensate	SION	
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Tubing Oil - E Lengt Tubing TIFICATE and regulations with and that the	R ALLOW. of total volume f Test g Pressure Bbls. th of Test c OF CON of the Oil Con te information	ABLE of load oil and mu  nut-in)  IPLIANCE servation given above	Casing Pre Water - B  Bbls. Cor  Casing P	bls.  densate/MMCF ressure (Shut-in	ONSEF	Gas- MC Gravity Choke S	of Condensate Size	SION	
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT I hereby certify that the rules a	Date of Tubing Oil - E Lengt Tubing TIFICATE and regulations with and that the	R ALLOW. of total volume f Test g Pressure Bbls. th of Test c OF CON of the Oil Con te information	ABLE of load oil and mu  nut-in)  IPLIANCE servation given above	Casing Pre Water - B  Bbls. Cor  Casing P	oll Co	ONSEF	Gas- MC Gravity Choke S	of Condensate Size  N DIVIS  JUN 1	SION 9 1989	
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT I hereby certify that the rules a	Date of Tubing Oil - E Lengt Tubing TIFICATE and regulations with and that the	R ALLOW. of total volume f Test g Pressure Bbls. th of Test c OF CON of the Oil Con te information	ABLE of load oil and mu  nut-in)  IPLIANCE servation given above	Casing Pre Water - B  Bbls. Cor  Casing P	bls.  Indensate/MMCF  ressure (Shut-in	ONSEF	Gas- MC Gravity Choke S	of Condensate Size  N DIVIS JUN 1  Orig. Sig	SION 9 1989	
V. TEST DATA AND REQ OIL WELL (Test must be of Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules and Division have been complied with the surrounding structure and complete to the best  Signature	Date of Tubing Oil - E Lengt Tubing TIFICATE and regulations with and that the	R ALLOW. of total volume f Test g Pressure  Bbls. th of Test of Pressure (Short Control of the Oil Content o	ABLE of load oil and mu  nut-in)  IPLIANCE servation given above	Casing Pre Water - B  Bbls. Coc Casing P	odensate/MMCF ressure (Shut-in OIL Co rate Appro	ONSEF	Gas- MC Gravity Choke S	of Condensate Size  N DIVIS  JUN 1  Orig. Sig	SION 9 1989	
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules a Division have been complied w is true and complete to the best  Signature Maria L. Perez	Date of Tubing Oil - E Lengt Tubing TIFICATE and regulations with and that the	R ALLOW. of total volume f Test g Pressure  Bbls. th of Test og Pressure (Short Control of the Oil Content o	ABLE of load oil and mu  inti-in)  IPLIANCE servation given above  countant Title	Casing Pre Water - B  Bbls. Coc Casing P	oll Co	ONSEF	Gas- MC Gravity Choke S	of Condensate Size  N DIVIS JUN 1  Orig. Sig	SION 9 1989	
V. TEST DATA AND REQ OIL WELL (Test must be of Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules and Division have been complied with the surrounding structure and complete to the best  Signature	Date of Tubing Oil - E Lengt Tubing TIFICATE and regulations with and that the	R ALLOW. of total volume f Test g Pressure  Bbls. th of Test og Pressure (Short Control of the Oil Content o	ABLE of load oil and mu  nut-in)  IPLIANCE servation given above	Casing Pre Water - B  Bbls. Coc Casing P	odensate/MMCF ressure (Shut-in OIL Co rate Appro	ONSEF	Gas- MC Gravity Choke S	of Condensate Size  N DIVIS JUN 1  Orig. Sig	SION 9 1989	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.