	DISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE I RANSPORTER GAS		ISERVATION COM SION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
_	OPERATOR PROBATION OFFICE				
1.	Operator				
	Sun Exploration & Production Co.				
	P. O. Box 1861, Midland, Texas 79702				
ŀ	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
	New Well	Oll Dry Gas	Name Change Only From: Sun Oil Co	npany ,	
	Change in Ownership	Casinghead Gas Condense			
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
	State Land "15"	1 Blinebry Oil		Fee State	
Location South 660 DUD Wes				West	
	Unit Letter M : 660 Feet From The South Line and 660 Feet From The West				
	Line of Section 16 Town	ship 21-S Range 37	7-Е _{, NMPM} , Lea	County	
			2		
III.	Name of Arthorized Insporter of On		M20:000 0100 000,000 000		
	The Permian Corporation	energe of Z	P. O. Box 1183, Houston, Address (Give address to which approved	Texas //001 copy of this form is to be sent)	
	Name of Authorized Transporter of Casi	nghead Gas 🗙 or Dry Gas 🦲	P. O. Box 300, 0il Cente		
	Getty Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected?	74102	
	If well produces oil or liquids, M 16 21-S 37-E Yes				
IV.	If this production is commingled with	that from any other lease or pool, g	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Heady to rica.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Dutantiana			Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
v	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
,	All ST Direction of the set of the				
	Date First New OII Aun 15 Tunks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF	
	Actual Fiba. Damig 1000				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cashid Frassand (STTT Tay)		
L,	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
v			APPROVED 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYSacon		
			TITLE This form is to be filed in compliance with RULE 1104.		
	Main of Dena			able for a newly drilled or deepene	
	Maria L. Pere		il is the form must be accompa	NIGG DV E LEDUIELION OF THE COTTERS	
	Senior Accounting Assistance		well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner		
	(Title)				
	January 25, 1982	ate)	Fill out only Sections 1, 11, 11, 11, 11, 11, 11, 11, 11, 11,		
	\$1		il Canarata Forme C-104 mus		