2. 07 607,62	·· i			
DISTRIBUTION				
SANTA FE				
FILE				
J.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL			
THAINST ONTER	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Sun Exploration & Pr			Pro	
1.11				

Senior Accounting Assistance

(Date)

January: 25, 1982

NEW MEXICO OIL CONSERVATION COM. SION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
!	FILE		AND	Effective 1-1-65
,	J.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURA	AL GAS
	LAND OFFICE			
]	TRANSPORTER OIL			
1	GAS	1		
	OPERATOR			
1.	Operator	<u> </u>		
	Sun Exploration & Pro	duction Co		
	Address	duction co.		
		nd Toyas 70702		
	P. O. Box 1861, Midla			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Name Change	Only
	Recompletion	Oll Dry Ga	From: Sun O	
	Change in Ownership	Casinghead Gas Conder	is ate	
	If change of ownership give name			
	and address of previous owner			
и.	DESCRIPTION OF WELL AND	Well No.; Pool Name, Including F	ormation Kind of I	ease
				ederal or Fee State
	State Land "15"	1 Drinkard		State
		Couth	660	Mos +
	Unit Letter M 660	Teet From The South Lin	e and 660 Feet F	rom The West
	16 -		7 F 1	
ļ	Line of Section 16 Tov	vnship 21–S Range 3	7-E , ммрм, L	_ea County
	DECIONATION OF TRANSPORT	PER OF OU AND NATURAL CA	E	
111.		FER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	refice of		
	The Permian Corporation Name of Authorized Transporter of Cas	Singhead Gas or Dry Gas	P. O. Box 1183, House	pproved copy of this form is to be sent)
		,		· · · · · · · · · · · · · · · · · · ·
	Getty Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected?	Center Bldg., Tulsa, Ok.
	If well produces oil or liquids, give location of tanks.		1	74102
		<u> M 16 21-S 37-E</u>	Yes	
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		1 1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	·	i e		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
		Name of Producing Formation	Top Oil/Gas Pay	
	Perforations		Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	
		TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
V	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v.	Perforations	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET DEPTH SET fter recovery of total volume of load pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load	Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allow-
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DCEMENTING RECORD DEPTH SET fiter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allow- as lift, etc.)
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DCEMENTING RECORD DEPTH SET fiter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allow- as lift, etc.)
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allowas lift, etc.) Choke Size
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allowas lift, etc.) Choke Size
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allowas lift, etc.) Choke Size
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allowas lift, etc.) Choke Size
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET DEPTH SET fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET DEPTH SET fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls. Length of Test	DEPTH SET DEPTH SET fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top allow- as lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Bbls. Length of Test Tubing Pressure (Ghut-in)	DEPTH SET DEPTH SET fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow. pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allow- as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Bbls. Length of Test Tubing Pressure (Ghut-in)	DEPTH SET DEPTH SET fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allow- as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
VI.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Bbls. Length of Test Tubing Pressure (Ghut-in)	CEMENTING RECORD DEPTH SET fter recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allowas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION
VI.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Ghut-in) CE egulations of the Oil Conservation given with and that the information given	CEMENTING RECORD DEPTH SET fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allowas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION 1982 , 19
VI.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and it	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Ghut-in) CE egulations of the Oil Conservation given with and that the information given	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER FFB APPROVED Orig	Depth Casing Shoe SACKS CEMENT Solid and must be equal to or exceed top allowers lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION 19 Signed by Sexton
VI.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Ghut-in) CE egulations of the Oil Conservation given with and that the information given	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER FFB APPROVED Orig	Depth Casing Shoe SACKS CEMENT I oil and must be equal to or exceed top allowas lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION 1982 , 19

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canarata Rorms C-104 must be filed for each nool in multiple