DISTRIBUTION								orm C-1 evised	
ANTA FE							<u>5α.</u> In	dicate 7	Type of Lease
FILE			MEXICO OIL CON				oc St	ate 🔄	Fee
U.S.G.S.		MELL COMPL	ETION OR REC	OMPLETION	REPORT		5. Sto	te Oil 8	Gas Lease No.
LAND OFFICE							1		
OPERATOR								$\overline{\Pi}$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						i i			
la. TYPE OF WELL		· <u>·······················</u> ············					7. Un	it Agree	ment Name
		L X GAS		OTHER	. <u> </u>				ase Name
b. TYPE OF COMPLET	к	[] PLUG						· •	and "15"
WELL OVER			X DIFF. X RESVR.	OTHER				II No.	
•	il Company	(r					•••		· · •1
3. Address of Operator	ar oompan		· · · · · · · · · · · · · · · · · · ·				10. F	ield and	Pool, or Wildcat
P. 0.	Box 1861	Midla	nd, Texas 79	9701			Penr	ose S	Skelly Graybur
4. Location of Well			e					\overline{IIII}	nninnin
			0		((0				
UNIT LETTER	LOCATED	DOU	FROM THE	LINE AND	660	FEET FR		1111	
		** = '			IIIXIII.	IIII	12. C	-	TIIIIIIA
THE West LINE OF S 15. Date Spudded	EC. 16	TWP. 21 S R	GE. 37 E NMPN				$\frac{1}{1}$,ea	
15, Date Spudded	16. Date T.D. F			rroa./ 18. E	levations (DF, 3466 I		1, GK, etc.	19. E	llev. Cashinghead
20. Total Depth	21. Ph	ig Back T.D.	7/2/71	le Compl., How			lotary Tool:		, Cable Tools
3763	21. 11	.,	Many			d By		-	1
24. Producing Interval(s)	, of this comple	tion - Top, Botto	m, Name	. <u>.</u>				25	Was Directional Surve
•			1						Made
3670 -	- 3765 Gra	ayburg							No
26. Type Electric and Of									
Discourse and O	ther Logs Hun							27. Wa	s Well Cored
	ther Logs Run	None						27. Wa	s Well Cored NO
28.		CA	SING RECORD (Rep					27. Wa	No
28. CASING SIZE	WEIGHT LB	CA /ft. DEPT	H SET HO	LESIZE	CEME		RECORD	27. Wa	No
28. CASING SIZE 13-3/8	WEIGHT LB	CA /ft. DEPT 3	н set но 34 17	LESIZE	семе 300 г	sks .	RECORD	27. Wa	No
28. CASING SIZE	WEIGHT LB. 40 36	CA /ft. dept 3 28	н set но 34 17 849 12	LE SIZE	семе 300 г 2100 г	sks sks		27. Wa	No
28. CASING SIZE 13-3/8	WEIGHT LB	CA /ft. dept 3 28	н set но 34 17 849 12	LESIZE	семе 300 г 2100 г	sks .			No
28. CASING SIZE 13-3/8 9-5/8 7	WEIGHT LB. 40 36 23	CA /FT. DEPT 3 28 66	н set но 34 17 849 12	LE SIZE	семе 300 г 2100 г 500 г	sks sks			NO
28. CASING SIZE 13-3/8 9-5/8 7 29.	WEIGHT LB. 40 36 23	CA /FT. DEPT 28 28 66	н set но 134 17 1849 12 1999 8	LE SIZE 7 2 3–3/4	семе 300 г 2100 г	sks sks	TUBING	G RECO	NO
28. CASING SIZE 13-3/8 9-5/8 7	WEIGHT LB. 40 36 23	CA /FT. DEPT 3 28 66	н set но 34 17 849 12	LE SIZE	семе 300 : 2100 : 500 : 30.	sks sks sks		RECO ET	NO
28. CASING SIZE 13-3/8 9-5/8 7 29.	WEIGHT LB. 40 36 23	CA /FT. DEPT 28 28 66	н set но 134 17 1849 12 1999 8	LE SIZE 7 2 3–3/4	СЕМЕ 300 s 2100 s 500 s 30. size	sks sks sks	TUBINO DEPTH S	RECO ET	NO
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE	WEIGHT LB. 40 36 23 L TOP	CA /FT. DEPT 3 28 66 .INER RECORD BOTTOM	н set но 134 17 1849 12 1999 8	LE SIZE 7 2 3–3/4 SCREEN	СЕМЕ 300 s 2100 s 500 s 30. size	sks sks sks	TUBING DEPTH S 3723	RECO ET }	NO AMOUNT PULLEE RD PACKER SET
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (1)	WEIGHT LB. 40 36 23 L TOP	CA /FT. DEPT 3 28 66 INER RECORD BOTTOM d number)	н set но 34 17 349 12 999 8 SACKS CEMENT	LE SIZE 7 2 3-3/4 SCREEN 32. DEPTH	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL	sks sks sks 8 8	TUBING DEPTH S 3723 IRE, CEME	RECO ET 3 NT SQU	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE	WEIGHT LB. 40 36 23 L TOP	CA /FT. DEPT 3 28 66 .INER RECORD BOTTOM d number)	н set но 34 17 349 12 999 8 SACKS CEMENT	LE SIZE	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL	sks sks sks 8 RACTU 2,000	TUBING DEPTH S 3723 DRE, CEME AMOUNT A DO gal 1	S RECO ET NT SQU D KINI 5% A	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED cid. 26,000
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (1)	WEIGHT LB. 40 36 23 L TOP	CA /FT. DEPT 3 28 66 INER RECORD BOTTOM d number)	н set но 34 17 349 12 999 8 SACKS CEMENT	LE SIZE 7 2 3-3/4 SCREEN 32. DEPTH	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL	sks sks sks RACTU 2,000 gal	TUBING DEPTH S 3723 IRE, CEME AMOUNT A DO gal 1 gelled	S RECO ET S NT SQU 5% au brint	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED cid. 26,000
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (1)	WEIGHT LB. 40 36 23 L TOP	CA /FT. DEPT 3 28 66 INER RECORD BOTTOM d number)	н set но 34 17 349 12 999 8 SACKS CEMENT	LE SIZE 7 2 3-3/4 SCREEN 32. DEPTH	CEME 300 s 2100 s 500 s 30. SIZE 2–3/8 ACID, SHOT, F INTERVAL 757	sks sks sks RACTU 2,000 gal	TUBING DEPTH S 3723 DRE, CEME AMOUNT A DO gal 1	S RECO ET S NT SQU 5% au brint	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED cid. 26,000
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (A 3718-3757	WEIGHT LB. 40 36 23 L TOP	CA /FT. DEPT 3 28 66 INER RECORD BOTTOM d number)	н set но 34 -17 349 12 599 8 SACKS CEMENT	LE SIZE 7 2 3-3/4 SCREEN 32. DEPTH 3718-37	CEME 300 s 2100 s 500 s 30. SIZE 2–3/8 ACID, SHOT, F INTERVAL 757	sks sks sks RACTU 2,000 gal	TUBING DEPTH S 3723 IRE, CEME AMOUNT A DO gal 1 gelled	S RECO ET S NT SQU 5% au brint	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED cid. 26,000
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (WEIGHT LB. 40 36 23 L TOP Interval, size an 12 hol	CA /FT. DEPT 28 66 INER RECORD BOTTOM d number) es 0.4	н set но 34 -17 349 12 599 8 SACKS CEMENT	LE SIZE 7 2 3-3/4 SCREEN 32. DEPTH 3718-37	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 757	sks sks sks RACTU 2,000 gal	TUBING DEPTH S 3723 RE, CEME AMOUNT A 00 gal 1 gelled .0 sand.	S RECO ET 3 NT SQU ND KINI 5% au brinu	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED cid. 26,000
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (A 3718-3757 33.	WEIGHT LB. 40 36 23 L TOP Interval, size an 12 hol	CA //FT. DEPT 28 28 66 INER RECORD BOTTOM d number) es 0.4	н set но 34 -17 349 12 999 8 SÁCKS CEMENT ,1"	LE SIZE 7 2 3-3/4 SCREEN 32. DEPTH 3718-37 DUCTION ping - Size and	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 757	sks sks sks RACTU 2,000 gal	TUBING DEPTH S 3723 RE, CEME AMOUNT A 00 gal 1 gelled .0 sand.	S RECO ET 3 NT SQU D KINI 5% au brinu	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. DMATERIAL USED Cid. 26,000 e & 43,500 lbs
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (3718-3757 33. Date First Production	WEIGHT LB. 40 36 23 L TOP Interval, size an 12 hol	CA //FT. DEPT 28 28 66 INER RECORD BOTTOM d number) es 0.4	H SET HO 34 17 349 12 549 12 599 8 SACKS CEMENT SACKS CEMENT PROL punger pun Prod'n. For	LE SIZE 7 2 3-3/4 SCREEN 32. DEPTH 3718-37 DUCTION ping - Size and	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 757 L type pump) Gas - MC	sks sks sks 8 RACTU 2,00 gal 20-4	TUBING DEPTH S 3723 WRE, CEME AMOUNT A DO gal 1 gelled .0 sand. Well Water - Bh	B RECO ET NT SQU ND KING 5% ad bring U Status P:	NO AMOUNT PULLED RD PACKER SET PACKER SET EEZE, ETC. DMATERIAL USED cid. 26,000 e & 43,500 lbs (Prod. or Shut-in) rod. Gas-Oil Ratio
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (A 3718-3757 33. Date First Production 7-3-71	WEIGHT LB. 40 36 23 L TOP Interval, size an 12 hold Prod Pu	CA //FT. DEPT 3 28 66 INER RECORD BOTTOM d number) es 0.4 uction Method (Flame mping - 1 ¹ / ₂ ¹¹	н set но 34 -17 349 12 999 8 SACKS CEMENT ,1" PROL punger put	LE SIZE 7 3-3/4 SCREEN 32. DEPTH 3718-37 DUCTION ping - Size and np	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 757	sks sks sks 8 RACTU 2,00 gal 20-4	TUBING DEPTH S 3723 WRE, CEME AMOUNT AN OO gal 1 gelled O sand, Wel	B RECO ET NT SQU ND KING 5% ad bring U Status P:	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED cid. 26,000 e & 43,500 lbs (Prod. or Shut-in) rod.
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (A 3718-3757 33. Date First Production 7-3-71 Date of Test	WEIGHT LB. 40 36 23 TOP Interval, size an 12 hold Prod Pu Hours Tested	CA /FT. DEPT 28 66 INER RECORD BOTTOM d number) es 0.4 uction Method (Flamping - 1 ¹ / ₂) Choke Size	H SET HO 34 17 349 12 999 E SÁCKS CEMENT SÁCKS CEMENT PROL puing, gas lift, pum plunger pur Prod'n. For Test Period	LE SIZE 2 3-3/4 SCREEN 32. DEPTH 3718-37 DUCTION ping - Size and ping - Size and DUCTION	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 757 (type pump) Gas - MC 101	sks sks sks 8 RACTU 2,00 gal 20-4	TUBING DEPTH S 3723 IRE, CEME AMOUNT A JO gal 1 gelled .0 sand. Well Water - Bt 0	S RECO ET 3 NT SQU ND KINI 5% au brine brine I Status P: ol.	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED cid. 26,000 e & 43,500 lbs (Prod. or Shut-in) rod. Gas - Oil Ratio 1680 Stavity - API (Corr.)
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (3718-3757 33. Date First Production 7-3-71 Date of Test 7-21-71 Flow Tubing Press.	WEIGHT LB. 40 36 23 Interval, size an 12 hol Prod Pu Hours Tested 24 Casing Pressu	CA /FT. DEPT 28 66 INER RECORD BOTTOM d number) es 0.4 uction Method (Flamping - 12 Choke Size re Calculated 2 Hour Rate	H SET HO 34 17 349 12 999 E SÁCKS CEMENT SÁCKS CEMENT PROL puing, gas lift, pum plunger pur Prod'n. For Test Period	LE SIZE 2 3-3/4 SCREEN 32. DEPTH 3718-37 DUCTION ping - Size and ap OII - Bbl. 60	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 757 (type pump) Gas - MC 101	sks sks sks 8 2,000 gal' 20-4	TUBING DEPTH S 3723 MRE, CEME AMOUNT A 00 gal 1 gelled .0 sand. Wel Water - Bh 0 3bl.	S RECO ET 3 5% a brin 5% a brin 1 Status P: oll C	NO AMOUNT PULLED RD PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Cid. 26,000 e & 43,500 lbs (Prod. or Shut-in) rod. Gas-OII Ratio 1680 Gravity - API (Corr.) 36.8
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (3718-3757 33. Date First Production 7-3-71 Date of Test 7-21-71	WEIGHT LB. 40 36 23 Interval, size an 12 hol Produ Pu Hours Tested 24 Casing Pressu Sold, used for fu	CA //FT. DEPT 28 66 INER RECORD BOTTOM d number) es 0.4 uction Method (Flamping - 12 Choke Size re Calculated 2 Hour Rate iel, vented, etc.)	H SET HO 34 17 349 12 999 E SÁCKS CEMENT SÁCKS CEMENT PROL puing, gas lift, pum plunger pur Prod'n. For Test Period	LE SIZE 2 3-3/4 SCREEN 32. DEPTH 3718-37 DUCTION ping - Size and ap OII - Bbl. 60	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 757 (type pump) Gas - MC 101	sks sks sks 8 2,000 gal' 20-4	TUBING DEPTH S 3723 IRE, CEME AMOUNT A 00 gal 1 gelled .0 sand .0 sand	S RECO ET 3 NT SQU ND KINI 5% a brin 5% a brin 1 Status P: 011 C Ssed By	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED Cid. 26,000 e & 43,500 lbs (Prod. or Shut-in) rod. Gas-OII Ratio 1680 Gravity - API (Corr.) 36.8
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (3718-3757 33. Date First Production 7-3-71 Date of Test 7-21-71 Flow Tubing Press.	WEIGHT LB. 40 36 23 Interval, size an 12 hol Prod Pu Hours Tested 24 Casing Pressu	CA //FT. DEPT 28 66 INER RECORD BOTTOM d number) es 0.4 uction Method (Flamping - 12 Choke Size re Calculated 2 Hour Rate iel, vented, etc.)	H SET HO 34 17 349 12 999 E SÁCKS CEMENT SÁCKS CEMENT PROL puing, gas lift, pum plunger pur Prod'n. For Test Period	LE SIZE 2 3-3/4 SCREEN 32. DEPTH 3718-37 DUCTION ping - Size and ap OII - Bbl. 60	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 757 (type pump) Gas - MC 101	sks sks sks 8 2,000 gal' 20-4	TUBING DEPTH S 3723 IRE, CEME AMOUNT A 00 gal 1 gelled .0 sand .0 sand	S RECO ET 3 NT SQU ND KINI 5% a brin 5% a brin 1 Status P: 011 C Ssed By	NO AMOUNT PULLED RD PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED Cid. 26,000 e & 43,500 lbs (Prod. or Shut-in) rod. Gas-OII Ratio 1680 Gravity - API (Corr.) 36.8
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (3718-3757 33. Date First Production 7-3-71 Date of Test 7-21-71 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments For	WEIGHT LB. 40 36 23 Interval, size an 12 hold Produ Pur Hours Tested 24 Casing Pressur Sold, used for fu Sold	CA //FT. DEPT 3 28 66 INER RECORD BOTTOM d number) es 0.4 wetton Method (Flumping - 12 Choke Size re Calculated 2 Hour Rate rel, vented, etc.)	н SET HO 34 17 34 17 349 12 999 8 SACKS CEMENT SACKS CEMENT PROL PROL punger pun Prod'n. For Test Period 24- Oil – Bbl.	LE SIZE 7 3-3/4 SCREEN 32. DEPTH 3718-37 DUCTION ping - Size and np OII - Bbl. 60 Gas - M	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 757 (Ltype pump) Gas - MC 101 ICF W	sks sks sks 8 2,00 gal 20-4	TUBING DEPTH S 3723 MRE, CEME AMOUNT AN OO gal 1 gelled O sand, Wel Water - Bh O 3bl. Test Witne N. E.	RECO ET 3 NT SQU DKING 5% ad bring 5% ad bring 1 Status P ol. Oll C Oll C Sased By Cleg	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED Cid. 26,000 e & 43,500 lbs (Prod. or Shut-in) rod. Gas-OII Ratio 1680 Gravity - API (Corr.) 36.8
28. CASING SIZE 13-3/8 9-5/8 7 29. SIZE 31. Perforation Record (3718-3757 33. Date First Production 7-3-71 Date of Test 7-21-71 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	WEIGHT LB. 40 36 23 Interval, size an 12 hold Produ Pur Hours Tested 24 Casing Pressur Sold, used for fu Sold	CA //FT. DEPT 3 28 66 INER RECORD BOTTOM d number) es 0.4 wetton Method (Flumping - 12 Choke Size re Calculated 2 Hour Rate rel, vented, etc.)	н SET HO 34 17 34 17 349 12 999 8 SACKS CEMENT SACKS CEMENT PROL PROL punger pun Prod'n. For Test Period 24- Oil – Bbl.	LE SIZE 7 3-3/4 SCREEN 32. DEPTH 3718-37 DUCTION ping - Size and np OII - Bbl. 60 Gas - M	CEME 300 s 2100 s 500 s 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 757 (Ltype pump) Gas - MC 101 ICF W	sks sks sks 8 2,00 gal 20-4	TUBING DEPTH S 3723 MRE, CEME AMOUNT AN OO gal 1 gelled O sand, Wel Water - Bh O 3bl. Test Witne N. E.	RECO ET 3 NT SQU DKING 5% ad bring 5% ad bring 1 Status P ol. Oll C Oll C Sased By Cleg	NO AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED Cid. 26,000 e & 43,500 lbs (Prod. or Shut-in) rod. Gas-OII Ratio 1680 Gravity - API (Corr.) 36.8

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-crilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

:

Northwestern New Mexico

т	Anhy 1210	T	Canvan	τ ••	Ojo Alamo	ጥ	Dona ((D))
 	4005						
	A						Penn. "C"
B.	Salt2445	Τ.	Atoka	T.	Pictured Cliffs	Т.	Penn. "D"
	Yates	T.	Miss	T.	Cliff House	Т.	Leadville
Т.	7 Rivers	Τ.	Devonian	Τ.	Menefee	Т.	Madison
Т.	Queen	Τ.	Silurian	т.	Point Lookout	Т.	Elbert
Т.	Grayburg 3670	T.	Montoya	Т.	Mancos	T.	McCracken
T.	San Andres	Т.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
							Granite
					Morrison		
· T.	Tubb	Τ.	Granite	T.	Todilto	Т.	
T.	Drinkard <u>6560</u>	Т.	Delaware Sand	Т.	Entrada	Т.	
					Wingate		
							· · · · · · · · · · · · · · · · · · ·
т	Cisco (Bough C)	T.		T.	Penn "A"	Т.	<u></u>

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	619	619	Red bed				
619	810	191	Red bed & shell			т. Г	
810	953	143	Red bed		Lat.	•	
953	1194	241	Red bed, shell, sand	-			• · · ·
1194	1205	11	Red bed -				
1205	1338	133	Anhy.				
1338	1586	248	Salt & shell				
1586	1700	114	Salt				
1700	1981	281	Sand & shell				
1981	2040	59	Salt				
2040	2100	60	Anhy.		41.54	•	
2100	2225	125	Anhy. & salt				
2225	2402	177	Salt & shell				
2402	2455	53	Salt -				
2455	2840	385	Anhy.		-		
2840	2850	10	Lime		1.64	۰. <u>.</u>	
2850	2930	80	Anhy. & shell			· -	
2930	3067	137	Lime				1
3067	3450	383	Lime & gyp	-			
3450	3716	266	Lime				EIVED
3716	3760	44	Lime & anhy.				Contraction of the Land
3760	3895	135	Lime				
	· ·	•	•		ł		AL A. C 1971
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	NO. OF COPIES RECEIVED	(a) the second secon		
	DISTRIBUTION		ONSERVATION COMMIS	Form C-104
	JANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
1	FILE	· · · · · · · · · · · · · · · · · · ·	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
	LAND OFFICE	· ·		•
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			·
	Operator Sun Oil Company			
	Address			
	P. O. Box 1861	Midland, Texas 7970	1	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Dlugged hook from	Blinebry & Drinkard
	Recompletion X	Oil X Dry Ga		Dimetry & Dimard
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name	·		
	and address of previous owner			
II.	DESCRIPTION OF WELL AND L	EASE		
	Lease Name	Well No. Pool Name, Including Fo		r Fee State
	State Land "15"	1 Penrose Skelly	Grayburg	
		Feet From The South Lin	e and 660 Feet From Th	. West
	Unit Letter <u>M</u> ; <u>660</u>	Feet From The Bouldin Lin	e and Feet From Th	
	Line of Section 16 Town	nship 21 S Range 3	7 Е , ММРМ, Le	a County
			•	ANUARY 31, 1997,
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S SKELLY OIL	COMPANY MERGED
	Name of Authorized Transporter of Oll The Permian Corporatio	-	Address (Give address into GETT Box 3119, Midland, Texas	
	Name of Authorized Transporter of Cast	nghead Gas X or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
	Skelly Oil Company		Box 1650, Tulsa, Oklahom	a 74102
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	M 16 21S 37E	Yes	Unknown
	If this production is commingled with	n that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$n = (X) \qquad X$		x x
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		7-2-71	3763	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 3670	Tubing Depth 3723
	3466 DF			
		Grayburg		Depth Casing Shoe
	Perforations 3718 - 3757	Grayburg		Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	Perforations 3718 - 3757 HOLE SIZE 17	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8	D CEMENTING RECORD DEPTH SET 334	SACKS CEMENT 350
	Perforations 3718 - 3757 HOLE SIZE 17 12 12	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET 334 2849	SACKS CEMENT 350 2100
	Perforations 3718 - 3757 HOLE SIZE 17	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7	D CEMENTING RECORD DEPTH SET 334 2849 6699	SACKS CEMENT 350
V	Perforations 3718 - 3757 HOLE SIZE 17 12 8-3/4	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8	D CEMENTING RECORD DEPTH SET 334 2849 6699 3723	SACKS CEMENT 350 2100 500
v.	Perforations 3718 - 3757 HOLE SIZE 17 12 8-3/4 TEST DATA AND REQUEST FC OIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 334 2849 6699 3723 fter recovery of total volume of load oil an opth or be for full 24 hours)	SACKS CEMENT 350 2100 500 ad must be equal to or exceed top allow-
v.	Perforations 3718 - 3757 HOLE SIZE 17 12 8-3/4 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 DR ALLOWABLE (Test must be a able for this de Date of Test	D CEMENTING RECORD DEPTH SET 334 2849 6699 3723 fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pump, gas lift.	SACKS CEMENT 350 2100 500 ad must be equal to or exceed top allow-
v .	Perforations 3718 - 3757 HOLE SIZE 17 12 8-3/4 TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 7-3-71	TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 DR ALLOWABLE (Test must be a able for this de Date of Test 7-21-71	D CEMENTING RECORD DEPTH SET 334 2849 6699 3723 fter recovery of total volume of load oil an opth or be for full 24 hours)	SACKS CEMENT 350 2100 500 ad must be equal to or exceed top allow-
v.	Perforations 3718 - 3757 HOLE SIZE 17 12 8-3/4 TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 7-3-71 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 DR ALLOWABLE (Test must be a able for this de Date of Test	D CEMENTING RECORD DEPTH SET 334 2849 6699 3723 fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pump	SACKS CEMENT 350 2100 500 nd must be equal to or exceed top allow- etc.)
v.	Perforations 3718 - 3757 HOLE SIZE 17 12 8-3/4 TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 7-3-71	TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 DR ALLOWABLE (Test must be a able for this de Date of Test 7-21-71	D CEMENTING RECORD DEPTH SET 334 2849 6699 3723 fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pump	SACKS CEMENT 350 2100 500 ad must be equal to or exceed top allow- etc.) Choke Size Gas-MCF
v.	Perforations 3718 - 3757 HOLE SIZE 17 12 8-3/4 TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 7-3-71 Length of Test 24 hrs.	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 7-21-71 Tubing Pressure	D CEMENTING RECORD DEPTH SET 334 2849 6699 3723 fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pump, gas lift. Pump Casing Pressure	SACKS CEMENT 350 2100 500 ad must be equal to or exceed top allow- etc.) Choke Size
v.	Perforations 3718 - 3757 HOLE SIZE 17 12 8-3/4 TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 7-3-71 Length of Test 24 hrs.	TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 DR ALLOWABLE (Test must be a able for this de Date of Test 7-21-71 Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET 334 2849 6699 3723 fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pump, gas lift. Pump Casing Pressure Water-Bbls.	SACKS CEMENT 350 2100 500 ad must be equal to or exceed top allow- etc.) Choke Size Gas-MCF
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v.	Perforations 3718 - 3757 HOLE SIZE 17 12 8-3/4 TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 7-3-71 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 DR ALLOWABLE (Test must be a able for this de Date of Test 7-21-71 Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET 334 2849 6699 3723 fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pump, gas lift. Pump Casing Pressure Water-Bbls.	SACKS CEMENT 350 2100 500 ad must be equal to or exceed top allow- etc.) Choke Size Gas-MCF
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v.	Perforations 3718 - 3757 HOLE SIZE 17 12 8-3/4 TEST DATA AND REQUEST FC OIL WELL Date First New OIL Run To Tanks 7-3-71 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test 7-21-71 Tubing Pressure 011-Bbls. 60	D CEMENTING RECORD DEPTH SET 334 2849 6699 3723 fter recovery of total volume of load oil an opth or be for full 24 hours) Producing Method (Flow, pump, gas lift. Pump Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF	SACKS CEMENT 350 2100 500 ad must be equal to or exceed top allow- etc.) Choke Size Gas-MCF 101 Gravity of Condensate
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August 5, 1971 (Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.