		ITHICO ON CONSERV		1	Form C-101		
DISTRIBUTION	NEW)	NEW MEXICO OIL CONSERVATION COMMISSION				Revised 1-1-65	
SANTA FE					5A. Indicate Ty		
FILE	 				STATE X	FEE	
U.S.G.S.					.5. State Oil & C		
OPERATOR					, mmm	mmm	
					<u> </u>		
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agreem	ant Name	
a. Type of Work					7. Unit Agreem	ent laune	
			PLUG	BACK X			
DRILL DRILL					8. Farm or Lea		
	OTHER	5	INGLE MUL	ZONE		tate Land "1	
Name of Operator	OTHER	· · · · · · · · · · · · · · · · · · ·			9. Well No.		
	2737				1		
Sun Oil Comp	any	·······	· · · · · · · · · · · · · · · · · · ·		10. Field and I	Pool, or Wildcat	
3. Address of Operator					Blinebry & Drinkard		
P. O. Box 18			Couth		, nnn	mmm	
Location of Well	. <u>M</u> Loc	ATED 000 FE	ET FROM THE South	LINE	V///////		
		•	015	7.77	VIIIIII		
AND 660 FEET FROM	THE West LIN	E OF SEC. 16 TW	P. 215 RGE. 3	7 <u>E</u> <u>NMPM</u>	12. County	, }}}}}	
				///////	N		
				111111	Lea	44444777	
**********	MMMMMM			///////	/////////	//////////	
			///////////////////////////////////////	///////	/////////		
************	*******		Proposed Depth	19A. Formatio	on 2	0, Rotary or C.T.	
			4050	Penrose	Skelly	<u> </u>	
21. Elevations (Show whether DF,	RT. etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	Date Work will start	
		· · ·	to be selecte	d	6-28-7	71	
3466' DF		nket	LU DE BETELLE				
23.	F	ROPOSED CASING AND	CEMENT PROGRAM				
· · · · · · · · · · · · · · · · · · ·		WEIGHT PER FOOT		ISACKEO		EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEFT	1 10000			
		· · · · · · · · · · · · · · · · · · ·	<u> </u>				
		_	<u> </u>				
			1	1	1		
	I	1 · · · ·	•	-			
••				Dead 1c	1	fe	
Present com	pletion in Blin	ebry with perfs	5//9-5899 &	Drinkard	I WILL PET	19	
6 560-6630.	Total depth is	6699. 7" casi	ng sat at 6699	. Bakeı	r model "D		
Production	Packer sat at 6	525.	· ·				
			ş		_		
	nlug in Mod. "I	" Packer, dump	8' of sand fol	lowed by	y 3 sx. cm	t.	
40 D5A	Drinkard Zone.						
	Linkaru 2011e.	on Bridge Plug a	t 4050 & dump	3 sx. ci	mt. on top		
2. Set Gui	person cast inc	W DITURE ITOR 6					
to P&A	Blinebry Zone.	4.1 .£ 10 %-1					
3. Perfora	te 3718-3757 to	tal of 12 holes	\mathbf{r}	000 ~~	1 15% NEHC	L.	
/ Cat Bal	er Full-Bore Pa	icker at 3658' a	and actorize W/A	.,000 ga.	e and		
4. Set bak	wn 7" casing W/	26,000 gal. gel	Lied water and	43,000#	sanu.		
4. Set bak 5. Frac do			1				
4. Set bak 5. Frac do	•						
4. Set bak 5. Frac do	•						
5. Frac do	•						
5. Frac do	•	PROPOSAL IS TO DEEPEN (R PLUG BACK, GIVE DATA	ON PRESENT I	PRODUCTIVE ZONE	AND PROPOSED NEW P	
5. Frac do	ROPOSED PROGRAM: IF YER PROGRAM, IF ANY.			ON PRESENT I	PRODUCTIVE ZONE	AND PROPOSED NEW P	
5. Frac do	ROPOSED PROGRAM: IF YER PROGRAM, IF ANY.			ON PRESENT I	PRODUCTIVE ZONE	AND PROPOSED NEW P	
5. Frac do	ROPOSED PROGRAM: IF YER PROGRAM, IF ANY.	nplete to the best of my k	nowledge and belief.				
5. Frac do	ROPOSED PROGRAM: IF YER PROGRAM, IF ANY.	nplete to the best of my k			PRODUCTIVE ZONE 		
5. Frac do	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. Ion above is true and cor	nplete to the best of my k	nowledge and belief.				
5. Frac do	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. Ion above is true and cor	nplete to the best of my k <i>Title</i> Admin.	newledge and belief. Serv. Suprv.		_ Date	-71	
5. Frac do	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. Ion above is true and cor	nplete to the best of my k <i>Title</i> Admin.	nowledge and belief.		_ Date		

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JUN 35 1971 OIL CONSERVATION COMM. HOSES, N. M.