## MURGER OF EOP \_S RECRIVED DISTRIBUTION PATAFF LE E.G.S. AND OFFICE TRANSPORTER OIL TRANSPORTER GAS PRORATION OFFICE

## NOTICE OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

PR-k

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar able will be assigned effective 7:00 A.M. on date of completion or recompletion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported out 15.025 psia at 60° Fahrenheit.

		257	MAT		60° Fahrenheit	ea Hexyco		
	BUNRAY	DX OID	<b>707</b>		60° Fahrenheit Hebbs, H (Place)			(Date)
AND HE		HANGED		BLE FOR	A WELL KNO	OWN AS:		
AKE DE		no oc	968state Land	#15#	, Well No	,	in	
Comp	any or Oper	ator)		(Lease)		D. Treaman, W	14mahar M1	Poo
*	Sec	16	., T <b>21. \$</b> , I	₹ <b>37E</b>	, NMPM., <i>•</i>		AAN WAJWAA	
Unit Letter	,,,,,,		food:	eterted	3-20-63	Date W.	Completed	k=29=63
<b></b>	•••••••		County.	2144	Total	Depth 6600	РВТО	_660
	indicate lo		Top Oil/Gas Pay		Name (	of Prod. Form.	Blinebry O	41
		A	Top Oil/Gas Pay		Neme	_		
D C	В	^	PRODUCING INTER	/AL -				
l			Perforations 57	79-61,578	6-88, 5327-3 Depth	9,5860-62,	5877 <b>-</b> 79,588	9-91,5897-1
E F	G	H	Perforations Open Hole		Depth Casin	Shoe	Tubing	
	-14		OIL WELL TEST -			,,,	. in her	Choke
L K	J	I	Natural Prod. T	est:	bbls.oil,	bbls wate	er innrs,	
ĺ			Test After Acid	or Fracture	Treatment (afte	r recovery of v	volume of oil eq	uai to volume o Choke
M N	0	P	load oil used):	bb.	15.0il, 19	_bbls water in	n' <u>24</u> hrs,	min. Size
E	1			ant.	3 <b>36</b> 0 4	dog API		
1			GAS WELL TEST	-	MCF/I		ad Chake	. Size
عاما	D'FS &	IWL	Natural Prod. 1	est:	MCF/1	ay; nours rrow	-	
		1	- Natural From					
/ =	ACTACE)	•	and wathout of Test	ina (pitot, b	ack pressure, e	:c.):		
/ =	00TAGE) Ing and Geme Feet	•	Method of Test Test After Aci	ing (pitot, b d or Fracture	e Treatment:	tc.);	MCF/Day; Hours	s flowed
ubing ,Casi	ng and Ceme	nting Reco	Method of Test Test After Aci	ing (pitot, b d or Fracture	e Treatment:	tc.);	MCF/Day; Hours	s flowed
(F abing ,Casi Sure	ng and Ceme Feet	nting Reco	Method of Test Test After Aci Choke Size	ing (pitot, b d or Fracture Method	oack pressure, ed		MCF/Day; Hours	s flowed
Sire	Feet	nting Reco	Method of Test Test After Aci Choke Size	ing (pitot, b d or Fracture Method	oack pressure, ed		MCF/Day; Hours	s flowed
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(Funding ,Cast Sure 13-3/8	Feet 334;	nting Reco	Method of Test Test After Aci Choke Size Acid or Fractus sand): Casing Press.	method  Tubing  Press.	cf Testing:  (Give amounts of Date firs oil run t	f materials use	MCF/Day; Hours	s flowed
13-3/8 9-5/8	Tect  334  2849  6699	SAX 350	Method of Test Test After Aci Choke Size Acid or Fractus sand): Casing Press.	method  Tubing  Press.	cf Testing:  (Give amounts of Date firs oil run t	f materials use	MCF/Day; Hours	s flowed
13-3/8 9-5/8 7 2-3/8	334* 2849* 6699	SAX 350	Method of Test Test After Aci Choke Size Acid or Fractus sand): Casing Press. Cil Transporte	Method  Tubing Press. 10	cf Testing:  (Give amounts o	f materials use	MCF/Day; Hours	s flowed
13-3/8 9-5/8 7 2-3/8	Tect  334  2849  6699	SAX 350	Method of Test Test After Aci Choke Size Acid or Fractus sand): Casing Press. Cil Transporte Gas Transporte	Method  Tubing Press. 10	cf Testing:  (Give amounts of Date firs oil run t	f materials use t new t tanks	MCF/Day; Hours	s flowed
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