<u> </u>								
NUMBER OF C	DISTRIBUTION	*						
SANTA FE FILE U.S.G.S.		N N	EW MEXIC	O OIL C	ONSER'	HOITAY	COMMISSION	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL		MISCEL	LANEOU	S REP	ORTS O	N WELLS	•
PRORATION	OFFICE	(Subm	it to appropr	iate Distric	t Office	as per Co	nmission Rule.	1106)
Name of Co	mpany			Addres		3 G 17 H		
	DI 011 Company	·	W 12 27				obbs, New M	
Lease	T A wash		Well No.	Unit Letter	36	21 S	j.	Range 37 K
Date Work P	Lend #15#	Pool		A		County	·	
3-29-6	3 5-5-63	Blinebry O					Lea	
			A REPORT					
Beginn	ing Drilling Operation	_	sing Test and	i Cement Job				complete in
Pluggi			medial Work		D	rinkard.	orr' bresen	tly completed in
Detailed acc	count of work done, n	ature and quantity	of materials u	ised, and res	ults obta	ined.		
3. Pulle	B @ 5718 & act	bit and dri 81, 5786-88, dised w/\$00	d cut to 5827-29,	DR plug (5860-62, Free W	6515. 5877. 24.50	. Tested -79, 588 D gal re	9-91, 5897. £ oil & 73.	-99 w/4 E bullets/1
6. Hele hele 7. Run t 8. Pull	in eag between 1758-68. Top e bg, set pur at tbg & FB. Run and short stri	mt 3320'. Dr. 575k, nippl overshot & f	ld out fr • up tree ich DR pl	om 1724-1 and potents. Mg. Spot	1773. ential forma e, GOR	Tested e Blinebr seal 0 M	ing to 2300/ 7. led D before	ek.Pull tbg,FB &
6. Hele hele 7. Run t 8. Pull leng	in eag between 1758-68. Top e bg, set plar at tbg & FB. Run and short stri	mt 3320'. Dr. 5754, nippl overshot & f. ings 2-3/8 th	ld ent from the up tree ich DR plig. Ran pk Position Drilli	om 1/721- and pote mg. Spot r leakage	1773. ential forma e, GOR	rested e Blinebr seal e M & BHP t Company Sumray	ing to 2300/ y. led D before leats. DX 011 Com	ek.Pull tbg,FB &
6. Hele hele 7. Run t 8. Pull leng	in eag between 1758-68. Top e bg, set plar at tbg & FB. Run and short stri	mt 3320'. Dr. 575k, nippl overshot & f	ld ent from the up tree ich DR plant	em 1/21- e and pote mg. Spot r leakage mg Forem	1773. Sertial Serma GOR	rested e Blinebr seal e M & BHP t Company Sumray	ing to 2300/ y. led D before leats. DX 011 Com	ek.Pull tbg,FB &
6. Hele hele 7. Run t 8. Pull leng Witnessed b Tuney E	in cag between 1758-68. Top 6 bg, set plur at the & FB. Run and short stri	mt 3320'. Dr. 575k, nippl overshot & f. ings 2-3/8 th	ld ent from the up tree ich DR plant	om 1/21- and pote mg. Spot r leakage ng Forem EMEDIAL W	1773. Sertial Serma GOR	Tested 6 Blinebr Seal 9 M & BHP t Company Sunray PORTS 0	esg to 2300/ y. led D before lests. DX 011 Com	ek.Pull tbg,FB & pulling plug. Res
6. Hele hele 7. Run t 8. Pull leng	in cag between 1758-68. Top 6 bg, set plur at the & FB. Run and short stri	mt 3320'. Dr. 5754, nippl overshot & f. ings 2-3/8 th	Position Drilli LOW FOR RI PBTD	om 1/21- and pote mg. Spot r leakage ng Forem EMEDIAL W	1773. Sertial Serma GOR	Company Sunray Producing	esg to 2300/ y. led D before lests. DX 011 Com	ek.Pull tbg,FB &
6. Hele hele 7. Run t 8. Pull leng Witnessed b Tuncy E	in eag between 1,758-68. Top 6 bg, set pkr at tbg & FB. Run and short stri	FILL IN BEI CO 99 Good- Tubing Depth	Position Drilli LOW FOR RI PBTD	e and poteng. Spot r leakage ng Forem EMEDIAL W	ential forma , GCR ORK RE OATA	Company Sunray Producing 6560	ps to 2300/ y. led D before lests. DX Oil Comp NLY	Completion Date 3-2-47
6. Hele hele 7. Run 8. Pull leng Witnessed b Tuney E D F Elev. 3166 Tubing Dian 2-7/	in eag between 1758-66. Top 6 bg, set pkr at tbg & FB. Run and short stri	FILL IN BEI CO 99 Good- Tubing Depth	Position Drilli LOW FOR RI PBTD	e and poteng. Spot r leakage ng Forem EMEDIAL W	t773. ential forma o, GOR CORK RE	Company Sunray Producing 6560	ps to 2300/ y. led D before lests. DX 011 Community	ck.Pull tog,FB & pulling plug. Ray Completion Date 3-2-47
6. Hele hele 7. Run 8. Pull leng Witnessed b Tuney E D F Elev. 31,66 Tubing Dian	in eag between 1758-68. Top 6 lag, set plur at the & FB. Run and short stri	FILL IN BEI CO 99	Position Drilli LOW FOR RI ORIGIN PBTD	e and poteng. Spot r leakage ng Forem EMEDIAL W	ential forma , GCR ORK RE OATA	Company Sunray Producing 6560	ps to 2300/ y. led D before lests. DX 011 Community	Completion Date 3-2-47
6. Hele hele 7. Run t 8. Pull leng Witnessed b Tuney E D F Elev. 3166 Tubing Dian 2-7/ Perforated I	in eag between 14758-68. Top 6 bg, set plur at the & FB. Run and short stri	FILL IN BEI CO 99 Good- Tubing Depth	Position Drilli LOW FOR RI ORIGIN PBTD	e and potential of the second	ential forma , GCR ORK RE OATA	Company Sunray Producing 6560	ps to 2300/ y. led D before lests. DX 011 Community	Completion Date 3-2-47
6. Hele hele 7. Run 8. Pull leng Witnessed b Tuney E D F Elev. 3166 Tubing Dian 2-7/	in eag between 14758-68. Top 6 14758-68. Top 6 14758-68. Top 6 14758-68. Run and short strictly was a strictly and short strict	FILL IN BEI CO 99 - 6669 Tubing Depth	Position Position Prilli LOW FOR RI ORIGII PBTD	ng Forem EMEDIAL W Oil Stri	TOTAL ORK REDATA Ing Diame 72	Company Sunray Producing 6560	ps to 2300/ y. led D before lests. DX 011 Community	Completion Date 3-2-47
6. Hele hele 7. Run t 8. Pull leng Witnessed b Tuney E D F Elev. 3166 Tubing Dian 2-7/ Perforated I	in eag between 14758-68. Top 6 14758-68. Top 6 14758-68. Top 6 14758-68. Run and short strictly was a strictly and short strict	FILL IN BEI 5754, nipple overshot & f. ings 2-3/8 th FILL IN BEI 6666 Tubing Depth 6560-6630 w/2	Position Position Prilli LOW FOR RI ORIGII PBTD	e and potential of the second	TOTAL ORK REDATA Ing Diame 72	Company Sunray Producing 6560 eter	ps to 2300/ y. led D before lests. DX 011 Community	Completion Date 3-2-47
6. Hele hele 7. Run t 8. Pull leng Witnessed b Tuney E D F Elev. 3166 Tubing Dian 2-7/ Perforated I	in eag between 14758-68. Top 6 14758-68. Top 6 14758-68. Top 6 14758-68. Run and short strictly was a strictly and short strict	FILL IN BEI 5754, nipple overshot & f. ings 2-3/8 th FILL IN BEI 6666 Tubing Depth 6560-6630 w/2	Position Drilli LOW FOR RI ORIGIN PBTD 618 RESULT Gas P	ng Forem EMEDIAL W Oil Stri	TOTAL AND DIAME AND	Company Sunray Producing 6560 eter	ps to 2300/ y. led D before lests. DX 011 Community	Completion Date 3-2-47 Depth Gas Well Potential
6. Hele hele 7. Run 5. Pull leng Witnessed b Tuney E D F Elev. 31:66 Tubing Dian 2-7/ Perforated I	in eag between 14758-66. Top 6 bg, set pkr at tbg & FB. Run and short stri	FILL IN BEI CO 99 6669 Tubing Depth Oil Production BPD	Position Drilli LOW FOR RI ORIGIN PBTD 618 RESULT Gas P	ng Forem EMEDIAL W NAL WELL D Produci	TOTAL AND DIAME AND	Company Sunray Producing 6560 Ation(s) nitard	DX Oil Community Interval Oil String	Completion Date 3-2-47 Depth Gas Well Potential
6. Hele hele 7. Run 8. Pull leng Witnessed b Tuney E D F Elev. 31:66 Tubing Dian 2-7/ Perforated I Open Hole I Test Before	in eag between 1758-66. Top 6 bg, set plur at the & FB. Run and short stri	FILL IN BEI CO 99 6669 Tubing Depth Oil Production BPD	Position Drilli LOW FOR RI ORIGIN PBTD 618 RESULT Gas P	ng Forem EMEDIAL W NAL WELL D Oil Stri	TOTAL ORK REDATA ORK REDATA ORK REDATA ORK REDATA OVER Water F B	Company Sunray Producing 6560 Ation(s) Production Production	DX Oil Community Sinterval 6639 Oil String GOR Cubic feet/B	Completion Date 3-2-47 Depth Gas Well Potential MCFPD Blinebry cil
6. Hele hele 7. Run 8. Pull leng Witnessed b Tuney E D F Elev. 31,66 Tubing Dian 2-7/ Perforated Is Open Hole Is Test Before Workover After	in eag between 1758-68. Top 6 bg, set pirr at the & FB. Run and short strice and short stri	FILL IN BEI CC 99 6660- Tubing Depth Oil Production BPD	Position Drilli LOW FOR RI ORIGIN PBTD 618 RESULT Gas P	ng Forem EMEDIAL W AL WELL C 6660 Oil Strice Production FPD	TORK REDATA ORK REDATA	Company Sunray Producing 6560 Ation(s) Production Production	DX Oil Community Solution Oil String GOR Cubic feet/B 18300	Completion Date 3-2-47 Depth Gas Well Potential
6. Hele hele 7. Run 8. Pull leng Witnessed b Tuney E D F Elev. 31,66 Tubing Dian 2-7/ Perforated Is Open Hole Is Test Before Workover After	in eag between 1758-68. Top 6 bg, set pirr at the & FB. Run and short strice and short stri	FILL IN BEI CO 99 -6660- Tubing Depth Oil Production BPD	Position Drilli LOW FOR RI ORIGIN PBTD 618 RESULT Gas P	ng Forem EMEDIAL W AL WELL C 6660 Oil Strice Production FPD	TORK REDATA ORK REDATA	Company Sunray Producing 6560 Attion(s) Production Production Production Production	DX Oil Community Solution Oil String GOR Cubic feet/B 18300	Completion Date 3-2-47 Depth Gas Well Potential MCFPD Blinebry cil
6. Hele hele 7. Run 8. Pull leng Witnessed b Tuney E D F Elev. 31:66 Tubing Dian 2-7/ Perforated I Open Hole I Test Before Workover After Workover	in eag between 1758-68. Top 6 bg, set pirr at the & FB. Run and short strice and short stri	FILL IN BEI CO 99 -6660- Tubing Depth Oil Production BPD	Position Drilli LOW FOR RI ORIGIN PBTD 618 RESULT Gas P	mg Forem EMEDIAL W NAL WELL E Produci S OF WORN roduction FPD	IT73. Intial Int	Company Sunray Producing 6560 Attion(s) Production Production Production Production	DX Oil Community Solution Oil String GOR Cubic feet/B 18300	Completion Date 3-2-47 Depth Gas Well Potential MCFPD Blinebry cil