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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray Oil Company				Address P. O. Box 128, Hobbs, New Mexico			
Lease State Land #15	Well No. 1	Unit Letter M	Section 16	Township 21 S	Range 37 E		
Date Work Performed 3-29-63 5-5-63	Pool Elinebry Oil			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual complete in Elinebry oil, presently completed in Drinkard.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. MI & RU. Pull tbg. Ran GRM log from 6618 to 5000'. Set pkr @ 6525 & IR plug in pkr. Dumped 3 sx sand on plug.
2. Perf 5898 to 5899, ran tbg, set FB @ 5877. Could not break down. Acidize w/250 gal, pumped 100 sx ent, did not squeeze. WOC 6 hrs, second squeeze job 100 sx ent. Rev out 35 sx. Final press 5000#. Perf 5779-80. Could not break down. Acidize w/250 gal. Pump 100 sx ent did not squeeze. Pump 100 sx to final press 5000#. Rev out 20 sx.
3. Pulled FB, ran rock bit and drld ent to IR plug @ 6515. Tested squeeze to 2500# ok.
4. Perf Elinebry 5779-81, 5786-88, 5827-29, 5860-62, 5877-79, 5889-91, 5897-99 w/4 E bullets/st.
5. Set FB @ 5718 & acidized w/500 gal IM 38. Free w/2h, 500 gal ref oil & 73,500# sand.
6. Hole in csg between 4758-68. Set RHP @ 4875 and FB at 4630. Circ 2h0 sx behind 7" csg thru hole 4758-68. Top ent 3320'. Drld ent from 4724-4773. Tested csg to 2300# ok. Pull tbg, FB & RHP.
7. Run tbg, set pkr at 5754, nipple up tree and potential Elinebry.
8. Pull tbg & FB. Run overshot & fish IR plug. Spot formaseal @ Mod D before pulling plug. Ran long and short strings 2-3/8 tbg. Ran pkr leakage, GOR & BHP tests.

Witnessed by Taney Burger	Position Drilling Foreman	Company Sunray Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3466	T D 6660	P B T D 6660	Producing Interval 6560 - 6630	Completion Date 3-8-47
Tubing Diameter 2-7/8	Tubing Depth 6618	Oil String Diameter 4 7"	Oil String Depth 6699	

Perforated Interval(s)
6560-6630 w/200 holes

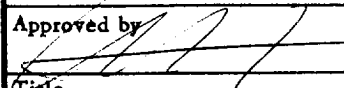
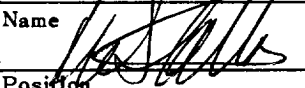
Open Hole Interval none	Producing Formation(s) Drinkard
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	not producing					
After Workover	4-29-63	19		12	18300	Elinebry oil

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title District Engineer	Position District Engineer
Date	Company Sunray Oil Company