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PR-4

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company SUNRAY OIL COMPANY		Address P. O. BOX 128, HEBERS, NEW MEXICO	
Lease STATE LAND "15"	Well No. 1	Unit Letter H	Section 15
		Township 21 S	Range 37 E
Date Work Performed 3-29	Pool Drinkard	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work**Dual complete in Elinebry Oil already completed in Drinkard**

Detailed account of work done, nature and quantity of materials used, and results obtained:

1. Prep to HIAKU. Pull 2-17/8 tbg. Set Baker Mod. "D" per @ 8525 & dump 2-3 sz sand on top.
2. Perf @ 5898' w/4 bullets/ft. Run tbg & test to 6000 psi and BOP's to 2000 psi. Set FB @5860 and squeeze to 5000 psi, using 100 sz cement. Pull tbg.
3. Perf @ 5777' w/4 bullets/ft. Run tbg & test to 6000 psi and BOP's to 2000 psi. Set FB @5745 and squeeze to 5000 psi using 100 sz cement. Pull tbg.
4. Run rock bit & drill out cement. Test csg to 2500# & pull tbg. Perf Elinebry zone w/4 bullets/ft. (Exst. perfs to be determined later) and acidise w/500 gal M38. Free w/24500 gal ref oil, 73,500# sand and RBS in 7 stages.
5. Run tbg & nipple up tree. Swab both zones in and potential.

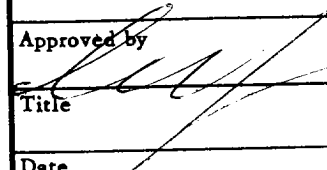
Note: dual completion approved administratively. We will not request reduction of present Elinebry gas unit assigned to Well No. 2 until success of this recompletion is established.

Witnessed by Taney Burger	Position Drilling Foreman	Company Sunray Oil Company
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY		
ORIGINAL WELL DATA		
D F Elev. 3466'	T D 6699'	P B T D 6660'
		Producing Interval 6560 - 6630
Completion Date		
Tubing Diameter 2 - 3/8 OD	Tubing Depth 6618'	Oil String Diameter 7"
		Oil String Depth 6699'
Perforated Interval(s) 6560 - 6630' (280 holes)		
Open Hole Interval None		Producing Formation(s) Drinkard

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name Original Signed By R. E. Statton	
Approved by 		Position District Engineer	
Title		Company Sunray Oil Company	
Date			