

PR-4

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

APR 3 AM 10 00

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

April 2, 1963

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State Land #15

Sunray Oil Company

(Company or Operator)

Well No. 1 in M

(Unit)

SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 16, T. 21 S, R. 37 E, NMPM., Drinkard-Blinebry Pool

(40-acre Subdivision)

Lee

County.

Dual Completion approved by NMCCC Administrative Order MC 1280

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. MI&RU double drum pulling unit, load hole w/lse crude.
2. Install BOP's and pull tbg. Run LW GR-M log from PBTD up to 5000'-set Baker Model "D" pkr @ 6525'. Run Baker DR NLTL plug on wireline and dump 2-3 sx on top of plug. Perforate at + 5898' w/1/4 bullets/ft. Test tbg to 6000 psi & BOP to 2000. Set FB at 5860' & squeeze to 5000 psi w/100 sx cmt. Pull tbg.
3. Perf at + 5777' w/1/4 bullets/ft. Run tbg & test to 6000 psi & BOP's to 2000 psi - set FB 5745' squeeze to 5000 psi w/100 sx cmt. Pull tbg.
4. Run 6 1/2 rock bit & drill out cmt. Test squeeze jobs & sag to 2500 psi. Perf Blinebry zone @ approx 5777' to 5898' w/1/4 bullets/ft. Run FB on 3 1/2 tbg & acidize perfs w/500 gal IM38. Sand frac Blinebry perfs w/24,500 gal ref. oil, 73,500# sand using RBS. Test Blinebry perfs.
5. Run 2-3/8" OD tbg for Blinebry & Drinkard prod. Nipple up tree & swab both zones in. Take packer leakage test and potential each zone.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Sunray Oil Company

(Company or Operator)

By..... R. E. Statton

Position..... District Engineer
Send Communications regarding well to:

Name..... G. T. McGlanahan
P. O. Box 128, Hobbs, New Mexico

Address.....