

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06631
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No. B-08105
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name State Land "15"
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>		8. Well No. 2
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Blinebry

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Return to production <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/6/95 RIH w/ tbg. & tagged CIBP at 3657'.
6/7/95 DO CIBP at 3657'.
6/7 -
6/11/95 DO cement retainer & cement fr. 3950 - 4625'.
6/12/95 DO CIBP at 5505'.
6/14/95 Recovered pkr. & Vann gun at 5507'.
6/15/95 DO CIBP at 5783' & chased plug to 6619'. Set pkr. at 6335' & swabbed Drinkard pers. 6410 - 6550'. Recovered 3 bbls. water.
6/19/95 Set cement retainer at 6370' & squeezed Drinkard perfs. 6410 - 6550' w/ 64 sx. Drinkard now permanently abandoned.
6/20/95 Set cement retainer at 5525' & squeezed Blinebry perfs. 5613 - 5872' w/ 100 sx. Set cement retainer at 3645' & squeezed Grayburg perfs. 3708 - 3745' w/ 110 sx. (Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice-President DATE 7/20/95
TYPE OR PRINT NAME Ronnie H. Westbrook - Vice-President (915) TELEPHONE NO. 684-6631

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 28 1995

2A Drinkard 4

6/21/95 DO CICR at 3645' & cemented to 3763' & DO CICR at 5525' & cemented
to 5852'.
6/24/95 Reperforated Blinbry fr. 5615 to 5800 & acidized w/ 3000 gals.
6/25/95 Swab tested.
6/29/95 Run production tbq.
7/5/95 Set pumping unit & ran rods.
7/10/95 Tested well.

RECEIVED

JUL 25 1995

NO. 10000
OFFICE