

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06631

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER Plug Back

2. Name of Operator

Oryx Energy Company

3. Address of Operator

PO Box 2880 Dallas TX 75221

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section

16

Township

21S

Range

37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3448 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plugback to Grayburg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempted to Plug back from Blinney Oil & Gas to the  
PENROSE SKELLY (GRAYBURG)

Workover unsuccessful - Well TA'd

Detail of Work Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ewell Schirmer

TITLE

Gen Unit Rep

DATE

3/6/92

TYPE OR PRINT NAME

Ewell Schirmer

214-715-3140

TELEPHONE NO.

ORIGINAL SIGNED BY JERRY SEXTON  
(This space for State Use)

APPROVED BY

TITLE

DATE

APR 11 92

CONDITIONS OF APPROVAL, IF ANY:

WISAIQIQ  
WISP.D25A1060  
XRDEZS-202

ORYX ENERGY COMPANY  
WELLS INFORMATION SYSTEM INQUIRY

03/06/92

STATE LAND 15 #2

ACTIVITY DATE: 123191 \*\*\* FIRST REPORT \*\*\*

MIRU RAM WS RIG @ 8:30 AM, 12/30/91/ ND WH/ NU BOP/ ATTEMPT TO UNSEAT 5-1/2" PKR & 2-3/8" TBG PARTED IN R/A SUB/ LEFT IN HOLE 4' COLLAPSED R/A SUB, 1 JT 2-3/8" TBG, ON-OFF TOOL, PKR & VANN GUNS/ TOH W/2-3/8" TBG/ TIH W/4-11/16" OD OVERSHOT W/2-3/8" GRAPPLE ON 2' EXTENSION ON 3-1/4" BMFR SUB & 2-3/8" TBG TO 5100'/ SDFN/ PREP TO ATTEMPT TO REL ON-OFF TOOL ON PKR/

ACTIVITY DATE: 010192

LWR OS/ TAG FISH @ 5265/ UNABLE TO CATCH FISH/ APPEARS TO BE BALLING UP UNDER OS/ POH W/FISHING TOOLS/ TIH W/4-3/4" CUT RITE SHOE & POOR BOY CATCHER ON 2 JTS OF 4-1/2" WP ON 2-3/8" TBG TO 5100'/ SDFN/ PREP TO WASH OVER FISH/

ACTIVITY DATE: 010292

CREWS OFF FOR HOLIDAYS/

ACTIVITY DATE: 010392

WASHOVER FISH 5465-5500'/ WP PLUGGED/ POOH W/2-3/8" TBG/ LD WP & SHOE/ REC 2' PIECE OF RA SUB/ SDFN/ PREP TO SET CIBP @ 5500' & RUN CBL/

ACTIVITY DATE: 010492

WSI RAN & SET 5-1/2" CIBP @ 5500'/ DUMP BAIL CMT ON CIBP 5500-5460'/ PRESSURE 5-1/2" CSG TO 1000 PSI BY PMP'G 1 BPM/ WSI RAN CBL 4800-2800'/ RESULTS INCONCLUSIVE DUE TO CSG LEAK/ RD WSI WL/ SDFN/

ACTIVITY DATE: 010592 - Shut Down

ACTIVITY DATE: 010692

SHUT DOWN/PREP TO LOCATE CSG LEAK/

ACTIVITY DATE: 010792

RIH W/5-1/2" WATSON PKR ON 2-3/8" TBG/ ISOLATE CSG LEAK @ 3984'/ EIR INTO HOLE 1 BPM 900 PSI/ POOH W/PKR/ RIH W/5-1/2" CIBP ON 2-3/8" TBG TO 3951' & SET/ SDFN/ PREP TO SQZ/

ACTIVITY DATE: 010892

RU HOWCO/ PRESS ANNULUS TO 1000 PSI/ EIR INTO CSG LEAK 3984' 1 BPM 900 PSI/ SQZ W/250 SX C W/2% CACL2/ BRK CIRC @ SURF AFTER MIX & PUMP 100 SX/ PRESS DROPPED 2800 PSI TO 200 PSI/ MAINTAINED CIRC/ FP 1000 PSI & HOLDING/ STING OUT DUMP 3 SX ON CIBP/ POOH/ RIH W/4-3/4" BIT TO 3750'/ SPOT 2 BBLs 20% NEFE HCL 3750'-3664'/ POOH/ RU WSI/ RUN TEMP SURVEY/ TSI TOC @ 3635'/ SDFN/ PREP TO PERF & ACDZ/

ACTIVITY DATE: 010992

RU WSI/ PERF GRAYBURG 3708'-45' W/2 JHPF TOTAL 74 HOLES/ RDWL/ RIH W/SHEAR OUT PLUG ON 5-1/2" OTIS PERMA LATCH PKR W/ON/OFF TOOL ON 2-3/8" TBG TO 3650' & SET/ NDBOP/ NUWH/ PRESS ANNULUS TO 1000 PSI/ RU DS/ ACDZ PERFS W/1000 GAL 20% NEFE HCL HEATED TO 160 DEG/ PRESS TBG TO 3300 PSI W/CO2/ SHEAR PLUG/ PUMP 750 GAL HEATED 20% NEFE HCL W/60 BBLs CO2/ AIR 8 BPM/ PMAX 4740 PSI/ PMIN 850 PSI/ PAVG 4400 PSI/ FP 4740 PSI/ ISIP 1660 PSI/ - 24 BLAW/ FLOW WELL 6 HRS VARIOUS CHOKES/ REC 0 BO, 24 BLAW/ FTP 1660 PSI TO 0 PSI/ LOON TO TANK W/WEAK BLOW/ SDFN/ PREP TO SWAB/

ACTIVITY DATE: 011092

WELL FLOWED 14 HRS 10/64" CHK/ REC TRACE OIL, 240 BW/ FTP 0 PSI TO 230 PSI/ OPEN TO 3/4" CHOKE/ FLOW 8 HRS/ REC 160 BW/ FTP 230 PSI TO 35 PSI/ RU OTIS SET BLANKING PLUG IN NIPPLE @ 3650'/ BLEED DWN TBG/ RLS ON/OFF TOOL/ ND WH/ NU BOP/ SDFN/ PREP TO KILL WELL W/10 PPG MUD/ PULL PKR/

ACTIVITY DATE: 011192

\*\*\* FINAL REPORT \*\*\*

CIRC WELL W/GELLED 10# BRINE/ LATCH ON PKR/ RU OTIS & RETRIEVE BLANKING PLUG/ REL PKR AT 3650'/ LWR TO 3950'/ REV CIRC HOLE W/GELLED 10# BRINE/ POH W/2-3/8" TBG & PKR/ TIH W/5-1/2" CIBP AND SET AT 3650'/ PRESS TEST TO 500 PSI OK/ POH AND LD 2-3/8" TBG/ ND BOP/ NU WELLHEAD/ RD RR 4:00 PM 1/10/92/ WELL TA/